STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

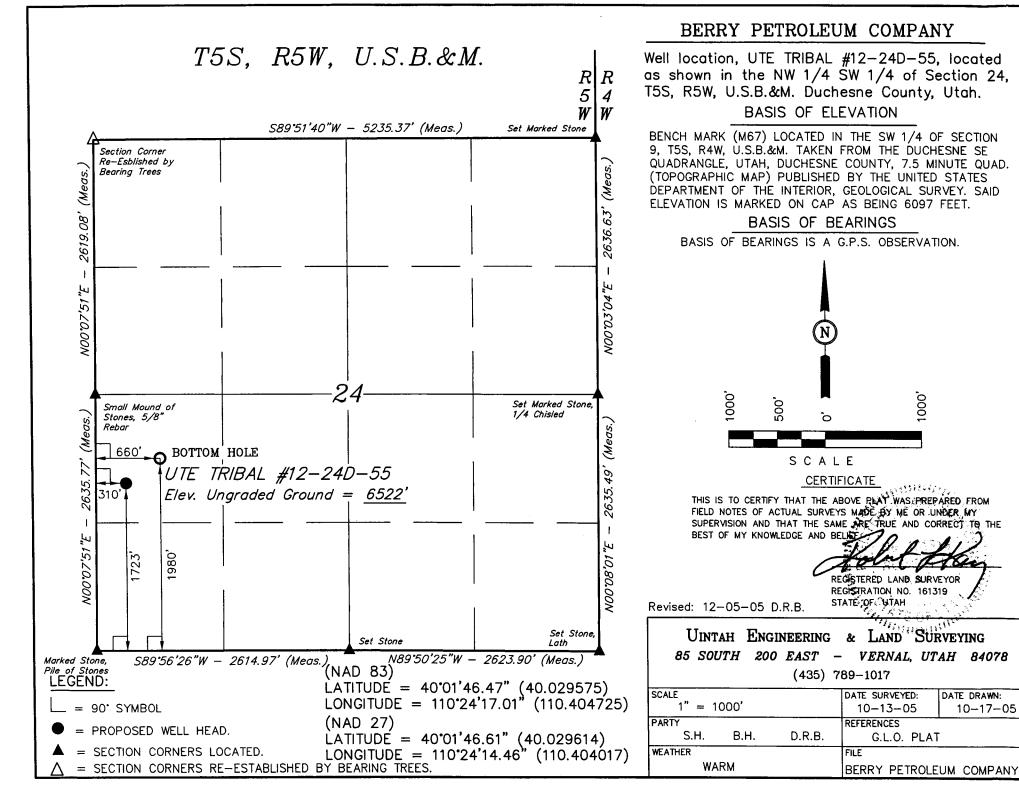
	APPLICATION FOR P		MINERAL LEASE NO: 14-20-H62-4749	6. SURFACE: INDIAN						
1A. TYPE OF WO	RK: DRILL 🔽 REENTER 🗍	DEEPEN [1				TE			
			 GLE ZONE [UNIT or CA AGREEMEN				
B. TYPE OF WE						WELL NAME and NUMB	I/A ER:			
	PETROLEUM COMPANY			PHONE NUMBER:			AL 12-24D-55			
3. ADDRESS OF	OPERATOR: OX 7735 CITY ROOSEVELT STATE	10. (FIELD AND POOL, OR V BRUNDAG	WILDCAT: SE CANYON						
	F WELL (FOOTAGES) 550948 X 443100% ((435)722-1325 (4072		QTR/QTR, SECTION, TO MERIDIAN:	OWNSHIP, RANGE,			
	47001 EQL 2401 EM/I		NAD 2	7	'	(NW/S	•			
	1723 FSL, 310 FW 40.03032 05 00154 X 4431085 (40.03032 ED PRODUCING ZONE: (C NW/SW) 1980' FSL,	6 - 110,402	40.029614	LAT		SEC. 24, T. U.S.E				
			110.404017	LONG			13. STATE:			
	I MILES AND DIRECTION FROM NEAREST TOWN OR POST C	OFFICE:				COUNTY:				
	MILES FROM MYTON, UTAH O NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF A	CRES IN LEASE			DUCHESNE ER OF ACRES ASSIGNI	D TO THIS WELL:			
310'	S NEARLOT FROM EACH OF CENTER CO.		640			40				
18. DISTANCE T	O NEAREST WELL (DRILLING, COMPLETED, OR	19. PROPOSED DE	EPTH:		20. BOND	DESCRIPTION:				
APPLIED FOI 1400'	R) ON THIS LEASE (FEET)	5720	0'			RLB000565	1			
	(SHOW WHETHER DF, RT, GR, ETC.):	22. APPROXIMATE	DATE WORK W	/ILL START:	23. ESTIM	ATED DURATION:				
6	519' GR	REFE	R TO BPC	SOP PLAN	<u> </u>	REFER TO BPC SOP PLAN				
24.	PROPOS	ED CASING AN	ND CEMEN	TING PROGRAM						
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH		CEMENT TYPE, QUAI	NTITY, YIE	ELD, AND SLURRY WER	ЭНТ			
				_						
	REFER TO BERRY PETROLEUN	COMPANY	SOP'S DR	ILLING PROGRA	M/CAS	SING DESIGN				
25.		ATTA	CHMENTS							
VERIFY THE FOL	OWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH	OIL AND GAS CONSE	RVATION GENE	RAL RULES:						
WELL PLAT	OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEE	R	√ cc	MPLETE DRILLING PLAN (BPC SOF	P ON FILE WITH STA	ATE)			
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NAME (PLEASE	PRINT) DEBBIE V. WISEK	ER .	TITLE	OPS., ACCOU	INTING	& REGULATOR	RY SUPERV.			
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(11/2001)

Federal Approval of this Action is Nacessary

MAR 3 0 2006

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West Route 2 Box 7735 Roosevelt, UT 84066

Ph. (435) 722-1325 Fax: (435) 722-1321 www.bry.com

March 3, 2006

Ms. Diana Whitney State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84115-5801

Re:

Directional Drilling R649-3-11

Ute Tribal 12-24D-55:

310' FWL, 1,723' FSL (NWSW) (surface)

660' FWL, 1,980' FSL (NWSW) (bottomhole)

Section 24, T5S-R5W Duchesne, County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well on 12/22/05, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The Ute Tribal 12-24D-54 well is to be located within the Brundage Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Sulmi

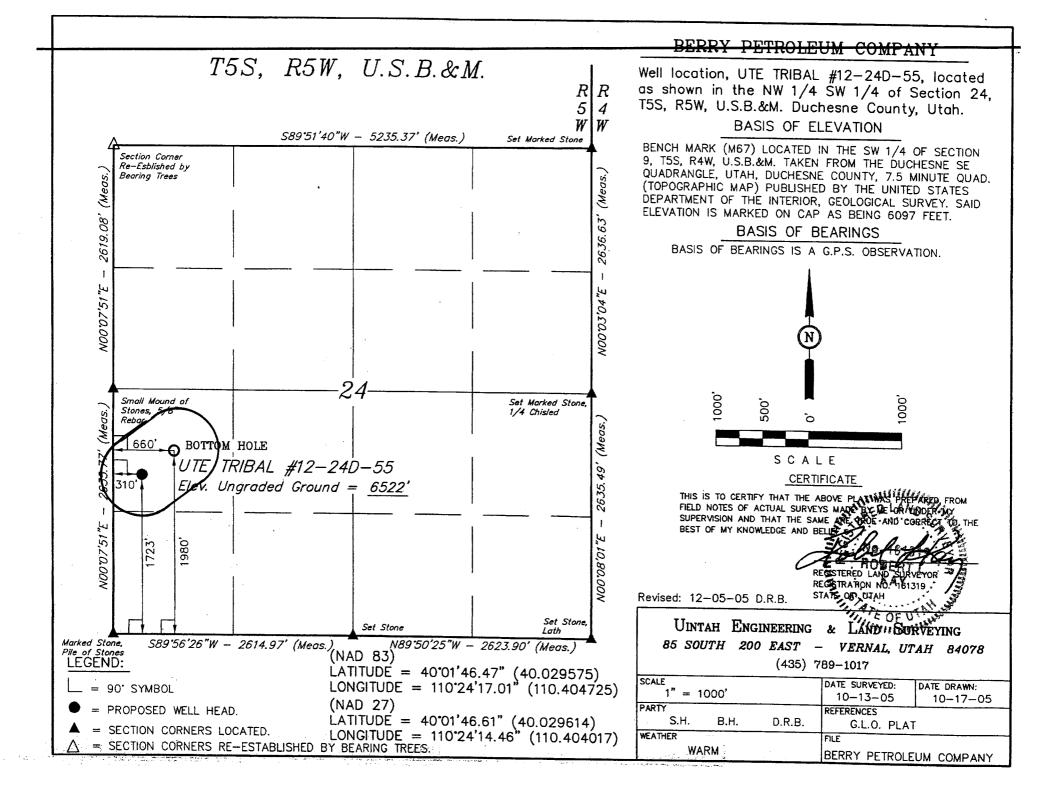
Debbie L. Wisener

Operations, Accounting & Regulatory Supervisor

RECEIVED

MAR 3 0 2006

DIV. OF OIL, GAS & MINING



SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 12-24D-55

NW 1/4, SW 1/4, 1723' FSL 310' FWL, Section 24, T. 5 S., R. 5 W., U.S.B.&M.

BHL NW 1/4, SW 1/4, 1980' FSL 660' FWL

Lease BIA 14-20-H62-4749

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the

lease lands.

Debbie L. Wisener

Operation, Accounting & Regulatory Superv.

Berry Petroleum Company 4000 South 4028 West

RT. 2 Box 7735

Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 12-24D-55

Surface location NW 1/4, SW 1/4, 1723' FSL 310' FWL, Section 24, T. 5 S., R. 5 W., U.S.B.&M.

BHL NW 1/4, SW 1/4, 1980' FSL 660' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	VERTICAL DEPTH	MEASURED DEPTH
Uinta	Surface	Surface
Green River Upper Marker	1,578'	1,578'
Mahogany	2,260'	2,260'
Tgr3 Marker	3,303'	3,311'
*Douglas Creek	4,077'	4,112'
*Castle Peak	4,999'	5,040'
Uteland Butte Ls.	5,407'	5,448'
Wasatch	5,620'	5,661'
TD	5,720'	5,762'
Base of Moderately Saline		
Water (less than 10,000 ppm)	4,370'	4,408'

^{*}PROSPECTIVE PAY

3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

4 Proposed Casing and Cementing Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

6 Evaluation Program

Berry Petroleum Company Drilling Program Ute Tribal 12-24D-55 Duchesne County, Utah Page Two

7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Other information

BERRY PETROLEUM COMPANY

Ute Tribal 12-24D-55

Surface location NW 1/4, SW 1/4, 1723' FSL 310' FWL, Section 24, T. 5 S., R. 5 W., U.S.B.&M. BHL NW 1/4, SW 1/4, 1980' FSL 660' FWL Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 12-24D-55 location, in Section 24-T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 17.2 miles to the Sowers Canyon Road. Turn west and proceed 6.2 miles, then southwest 2.4 miles. Turn northeast and go 0.5 +/-miles past the Ute Tribal 9-23X to the Ute Tribal 12-24D-55 access road. Turn north 0.3 +/- to the Ute Tribal 12-24D-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

Berry Petroleum Company Multi Point Surface Use & Operations Plan Ute Tribal 12-24D-55 Duchesne County, Utah Page Two

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Ute Indian Tribe

12 Other information

Berry Petroleum Company Multi Point Surface Use & Operations Plan Ute Tribal 12-24D-55 Duchesne County, Utah Page Three

13 Operator's Representative and Certification

Mar Z1, 00

A)

Representative

NAME:

Debbie L. Wisener

ADDRESS:

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Debbie L. Wisener

Ops., Accntg., & Reg. Supervisor

Berry Petroleum Company

APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY. having a resident or principal place of business at **Route 3 Box 3020**, **Roosevelt, Utah, 84066**, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Corridor Right-of-Way for the UTE TRIBAL #12-24D-55

Across the following described Indian Lands W ½ SW 1/4 OF SECTION 24, T5S, R5W, U.S.B.&M.

Drill Site = 1.993 Ac.

Corridor R-O-W = 0.514 Ac. (Access Road & Pipeline)

Total Acreage = 2.507 Acres

4" to 6" SDR-11 POLY PIPELINE

Said Right-of-Way to be approximately 746.52' feet in length, 30 feet in width, and 0.514 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof. The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to

be executed this 5 day of Dec., 2005.

BERRY PETROLEUM COMPANY
APPLICANT

Ed Courtright/Production Foreman

Route 3 Box 3020 Roosevelt, Utah 84066 Phone: (435)722-1325

SUPPORTING DOCUMENTS:

()) Written	consent of the	landowners.

- () Evidence of good faith and financial responsibility.
- (x) \$\sqrt{50}\$ as per the terms of the Exploration and Development Agreement (14-20-H62-4659)
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

BERRY PETROLEUM COMPANY UTE TRIBAL #12-24D-55 DAMAGE AREA & CORRIDOR RIGHT-OF-WAY SECTION 24, T5S, R5W, U.S.B.&M.

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 746.52' OR 0.141 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.514 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH) SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.141 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

REGISTERED LAND SURVEYOR REGISTRATION NO. 1613/9 STATE OF UTAH

STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 5 DAY OF

MY COMMISSION EXPIRES _

NOTARY PUBLIC VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT—OF—WAY, 0.141 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 7+46.52, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT—OF—WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT—OF—WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT—OF—WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT—OF—WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT

PRODUCTION SUPERVISOR

TITLE

BERRY PETROLEUM COMPANY RIGHT-OF-WAY LENGTHS LOCATION DAMAGE AREA & PROPERTY OWNER FEET ACRES RODS CORRIDOR RIGHT-OF-WAY UTE TRIBAL 746.52' 0.514 45.24 Small Mound of Stones, 5/8" Rebar ON UTE TRIBAL LANDS 1/4 Section Line Sec. (For UTE TRIBAL #12-24D-55) LINE TABLE LOCATED IN LINE BEARING LENGTH L1 S12'43'56"W 55.97 SECTION 24, T5S, R5W, U.S.B.&M. L2 S00°01'34"W 80.73 UteDUCHESNE COUNTY. UTAH L3 S30°04'34"E 40.43 TribalS35°24'56"E L4 103.83 L5 S18'33'39"E 88.77 DAMAGE AREA L6 S13"28'17"E 102,40' UTE TRIBAL #12-24D-55 L7 S02°02'47"E 131.13' L8 S00'28'32"W 143.26 Contains 1.993 Acres L9 N47°01'57"W 130.35 L10 S47°01'57"E 260.00' L11 S42*58'03"W 230.00 L12 S7313'26"W 138.92 N47°01'57"W 59.65 BEGINNING OF PROPOSED CORRIDOR RIGHT-OF-WAY STA. 0+00 P.I. 0+55.97 (At Edge of Damage Area) SCALE P.I. 1+36.70 DAMAGE AREA DESCRIPTION P.I. 1+77.13 1/16 Section Line P.I. 2+80.96 BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION SW 1/4-24, T5S, R5W, U.S.B.&M. WHICH BEARS S10°27'43"E 1061.43' P.J. 3+69.73 FROM THE WEST 1/4 CORNER OF SAID SECTION 24, THENCE N47'01'57"W 130.35'; THENCE N42'58'03"E 350.00'; THENCE Centerline of Proposed CORRIDOR RIGHT-OF-WAY DESCRIPTION S47°01'57"E 260.00'; THENCE S42°58'03"W 230.00'; THENCE 2.1. 4+72.13 -Corridor Right-of Way \$73"13'26"W 138.92': THENCE N47"01'57"W 59.65' TO THE A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. DESCRIBED CENTERLINE. END OF PROPOSED OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS. P.I. 6+03.26 CORRIDOR RIGHT-OF-WAY BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION STA. 7+46.52 24, T5S, R5W, U.S.B.&M. WHICH BEARS S10°27'43"E 1061.43' Exist. Pipeline-(At Existing Pipeline) FROM THE WEST 1/4 CORNER OF SAID SECTINO 24. THENCE Exist. Road S12'43'56"W 55.97'; THENCE S00'01'34"W 80.73'; THENCE \$30°04'34"E 40.43'; THENCE \$35°24'56"E 103.83'; THENCE CERTIFICATE S18'33'39"E 88.77'; THENCE S13'28'17"E 102.40'; THENCE THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM S02°02'47"E 131.13'; THENCE S00°28'32"W 143.26' TO A POINT FIELD NOTES OF ACTUAL SURVEYS, MADE: BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLET. IN THE SW 1/4 SW 1/4 OF SAID SECTION 24, WHICH BEARS N20°08'34"E 936.29' FROM THE SOUTHWEST CORNER OF SAID Ute SECTION 24. THE SIDE LINES OF SAID DESCRIBED TribalRIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A REGISTERED LAND SURVEYOR G.P.S. OBSERVATION. CONTAINS 0.514 ACRES MORE OR LESS. REGISTRATION NO. 161319 STATE OF UTAH Revised: 12-05-05 D.R.B. ▲ = SECTION CORNERS LOCATED. UINTAH ENGINEERING AL LAND SURVEYING 85 SOUTH - 200 EAST (435) 789-1017 VERNAL UTAH - 84078 BASIS OF BEARINGS SCALE BASIS OF BEARINGS IS A G.P.S. OBSERVATION. 1" = 300'10-17-05 PARTY REFERENCES Section Line A.F. D.R.B. S.H. G.L.O. PLAT S89°56'26"W - 2614.97' (Meas.) Set Stone WEATHER FILE Marked Stone Pile of Stones 4 4 1 7 1 WARM

Berry Petroleum Company, Ute Tribal #12-24-55 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah

By James A. Truesdale

James A. Truesdale Principle Investigator

Prepared For Berry Petroleum Co. 3846 South Highway 40 Route 2, Box 7735 Roosevelt, Utah 84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-05-AY-1135(i)

October 18, 2005

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List of Figures

Figure	1.	Location of the Berry Petroleum Co. proposed Ute Tribal #12-24-55 well, its access and pipeline on 7.5' USGS quadrangle map (1964) Duchesne SW, Duchesne County, Utah.
Figure	2.	View to north at the proposed Ute Tribal #12-24-55 well centerstake and well pad area 4
Figure	3.	Oblique view of colluvial sediments located on and surrounding the Ute Tribal #10-24-55 well centerstake and well pad area 5

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #12-24-55 well, its access and pipeline. The location of the project area is in the NW/SW 1/4 of Section 24, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #12-24-55 well's centerstake Alternate #1 footage is 1723' FSL, 310' FWL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #12-24-55 well centerstake is Zone 12, North American Datum (NAD) 83, 5/50/789.09 mE 44/31/209.92 mN ±5m.

From a existing oil and gas field service road and pipeline, the proposed access and pipeline parallel each other and trend east 800 feet (243.9 m) to the proposed Ute Tribal #12-24-55 well.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 13.66 acres (10 block, 3.66 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The field work was conducted on October 11, 2005 by AIA archaeologist James Truesdale. There were no technicians from the Energy and Minerals Resource Division of Uintah-Ouray Ute tribe to accompanied AIA staff during these investigations. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on October 3, 2005. In addition, AIA's USGS quadrangle Duchesne SE and Duchesne SW base maps were updated from UDSH Records division Duchesne SE and Duchesne SW base maps in November of 2003 and again on February 2, 2004. According to the UDSH file search five previous projects (U-03-MM-1059, U-02-MM-684, U-03-MM-1060, U-02-MM-686 and U-03-MM-890) have been conducted in the general area. However, no cultural resources (sites, isolates) have been previously recorded in the immediate project area.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical

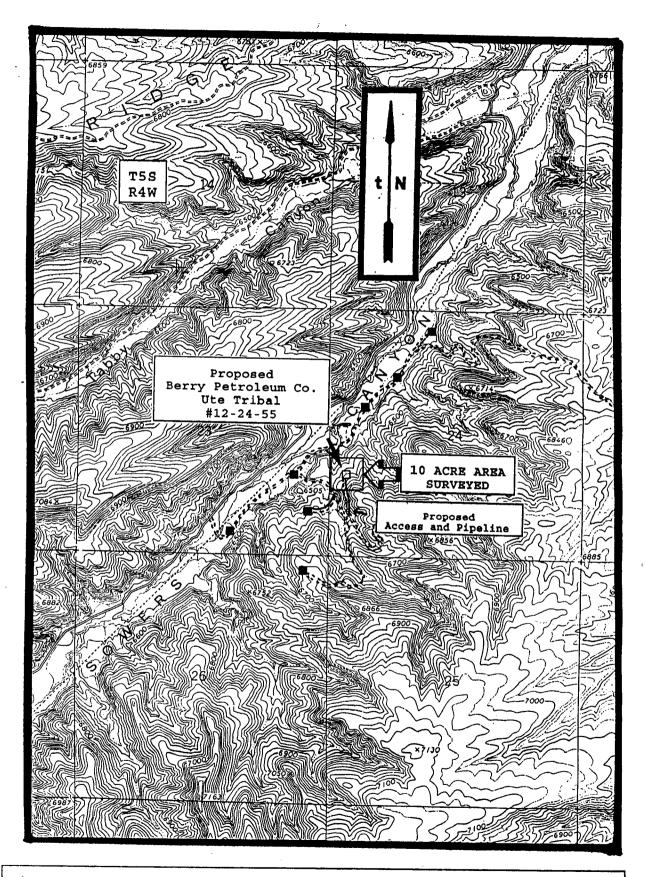


Figure 1. Location of the Berry Petroleum Co.'s proposed Ute Tribal #12-24-55 well, its access and pipeline on 7.5'/1964 (photoinspected 1978) USGS quadrangle map Duchesne SW, Duchesne County, Utah.

syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located along a large broad southwest to northeast trending ridge whose slopes are located between the Brundage Canyon and Sowers Canyon. The large broad ridge is part of a much larger ridge system that is located between the Brundage Canyon to the east and Sowers Canyon to the northwest. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand which may reach a depth of over 50 to 100 centimeters in areas. Brundage Canyon drainage trends northeast approximately 5 miles to Sowers Canyon which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Vegetation was identified by using several references (Hitchcock 1950: University of Wyoming 1970; Cronquist et al 1977; Goodrich and Neese 1986). Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus shadscale (Atriplex confertifolia), sand ledifolius), (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush winterfat (Eurotia viscidiflorus), (Chrysothamnus Indian ricegrass (Oryzopsis (Sarcobatus baileyi), greasewood hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, Eriogonum ovvalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

Ute Tribal #12-24-55

The immediate proposed Berry Petroleum Co. Ute Tribal #12-24-55 well is situated on the top (crest) of a east to west trending bench located on the southeastern side of Sowers Canyon (Figure 2). This bench is situated on the western drainage slopes of a much larger southwest to northeast trending ridge system. This larger ridge system is located between the Brundage Canyon to the east and Sowers Canyon to the west. The vegetation on the well location is dominated by a thick stand of Pinyon/juniper forest with a understory of mountain mahogany, big sagebrush, budsage, buckwheat, yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian

rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. Sediments are colluvial in nature. The colluvium consists of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of white, gray to light brown sandstone (Figure 3). Exposed and eroding sandstone bedrock dominates the small ridge surface. The elevation is 6514.08 feet (1986 m) AMSL.

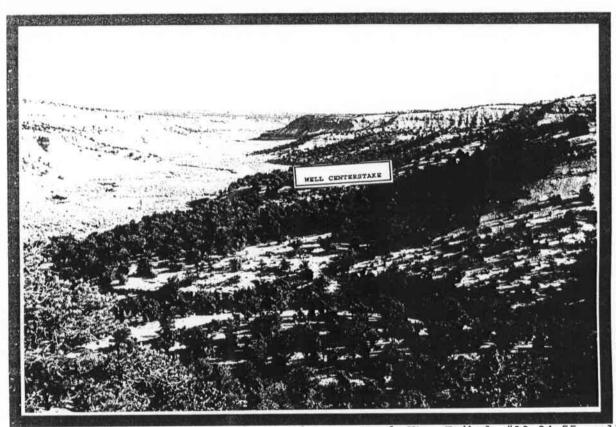


Figure 2. View to north at the proposed Ute Tribal #12-24-55 well centerstake and well pad area.

From an existing oil and gas field service road and pipeline, the proposed access and pipeline trend 800 feet (243.9 m) south to north to the Ute Tribal #12-24-55 well pad. The access and pipeline leave the existing road and pipeline and follow along the southwestern talus slope of a small southeast to northwest trending ridge, then trends up the talus slope to the top of a smaller ridge/bench and the proposed well pad. Sediments along the access and pipeline consist of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with tray to small sized flat angular pieces of Uinta formation sandstones, clay and shales (Figure 3). Exposed and eroding right-of-way. access and pipeline sandstone dominate the Vegetation along the access and pipeline is dominated by Pinyon and funiper trees with a understory of mountain mahogany, low sage, yucca and prickly pear cactus.

The surrounding landscape exhibits relatively thick ledges of sandstone. The surrounding vegetation is dominated by a Pinyon/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.



Figure 3. Oblique view of the colluvial sediments on and surrounding the Ute Tribal #12-24-55 well centerstake and well pad area.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Ute Tribal #12-24-55 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline parallel each other. Each of these linear corridors surveyed is 800 feet (243.9 m) long and 100 feet (30.4 m) wide, 1.83 acres. Thus, 3.66 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites,

isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails), are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or a E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 13.66 acres (10 block, 3.6 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #12-24-55 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Brundage Canyon/Sowers and Antelope Canyon Oil and Gas Field and along its service roads.

Recommendations

A total of 13.6 acres (10 block, 3.66 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #12-24-55 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Sediments on the proposed well pad and along its access and pipeline are shallow (<5 cm). Exposed and eroding sandstone bedrock dominates the immediate landscape. Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #12-24-55 well pad, its access and pipeline.

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Berry Petroleum Company

Duchesne County, UT Sec. 24-T5S-R5W Ute Tribal 12-24D-55 Plan #1

Plan: Plan #1 Proposal

Sperry Drilling Services **Proposal Report**

15 November, 2005

Well Coordinates. 3,299,085.53 N, 1,945,150.11 E (40° 22' 41.40" N, 110° 24' 22.65" W) Ground Level: 6,519.00 ft

Local Coordinate Origin.

Viewing Datum:

TVDs to System:

North Reference.

Unit System:

Geodetic Scale Factor Applied Version: 2003.14 Build: 57

Centered on Well Ute Tribal 12-24D-55

RKB @ 6533.0ft (Original Well Elev)

True

API - US Survey Feet

MALLIBURTON

Plan Report for Ute Tribal 12-24D-55 - Plan #1 - Plan #1 Proposal

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate	Toolface Azimuth
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)
0.0	0.00	54.46	0.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	0 00
100.0	0.00	54.46	100.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54 46
200.0	0.00	54.46	200.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
300.0	0.00	54.46	300.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
400.0	0.00	54.46	400.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
500.0	0.00	54.46	500.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
600.0	0.00	54.46	600.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
700.0	0.00	54.46	700.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
800.0	0.00	54.46	800.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
900.0	0.00	54.46	900.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
1,000.0	0.00	54.46	1,000.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54 46
1,000.0	0.00	54.46	1,032.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
Green River		34.40	1,032.0	0.0	0.0	0.0				
1,100 0	0.00	54 46	1,100 0	0.0	0.0	0.0	0 0000	0.0000	0 0000	54 46
1,200.0	0.00	54.46	1,200.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54 46
1,300.0	0.00	54.46	1,300 0	0.0	0.0	0.0	0.0000	0.0000	0 0000	54 46
1,400.0	0.00	54.46	1,400.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
1,500.0	0.00	54.46	1,500.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
1,600.0	0.00	54.46	1,600.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54 46
1,700.0	0.00	54.46	1,700.0	0.0	0.0	0.0	0 0000	0.0000	0.0000	54.46
1,800.0	0.00	54.46	1,800.0	0.0	0.0	0.0	0.0000	0 0000	0.0000	54 46
	0.00	54,46	1,900.0	0.0	0.0	0.0	0 0000	0.0000	0 0000	54 46
1,900.0	0.00	54.46	2,000.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
2,000.0	0.00	54.46	2,100.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54 46
2,100.0 2,200.0	0.00	54.46	2,200.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
2,260.0	0.00	54.46	2,260.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
Mahogany	0.00	54.40	2,200.0	0.0	5.5					
-						•	0.0000	0.0000	0.0000	54.46
2,300.0	0.00	54.46	2,300.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
2,400.0	0.00	54.46	2,400.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
2,500.0	0.00	54.46	2,500.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	54.46
2,570.9	0.00	54.46	2,570.9	0.0	0.0	0.0	0.0000	0.0000	0.0000	34 40
Kick Off at 2								0.0000	0.0000	E A AG
2,600.0	0.58	54.46	2,600.0	0.1	0.1	0.1	2.0000	2.0000	0.0000	54.46
2,700.0	2.58	54.46	2,700.0	1.7	2.4	2.9	2.0000	2.0000	0.0000	0.00
2,800.0	4.58	54.46	2,799.8	5.3	7.5	9.2	2.0000	2.0000	0.0000	0.00
2,900.0	6.58	54.46	2,899.3	11.0	15.4	18.9	2.0000	2.0000	0.0000	0.00
Build Rate =	= 2.0000°/100ft									
3,000.0	8.58	54.46	2,998.4	18.6	26.1	32.1	2.0000	2.0000	0.0000	0.00 0.00
3,100.0	10.58	54.46	3,097.0	28.3	39.6	48.7	2 0000	2.0000	0 0000	
3,200.0	12.58	54.46	3,195.0	40.0	56.0	68.8	2.0000	2.0000	0.0000	0.00
3,300.0	14.58	54.46	3,292.2	53.6	75.1	92.3	2.0000	2.0000	0.0000	0.00
3,311.2	14.81	54.46	3,303.0	55.3	77.4	95.1	2.0000	2.0000	0.0000	0.00
Tgr3 Marke	г									0.00
3,370.9	16.00	54.46	3,360.5	64.5	90.3	111.0	2.0000	2.0000	0.0000	0.00
End of Build	d at 3370.9ft									
3,400.0	16.00	54.46	3,388.5	69.2	96.8	119.0	0.0000	0.0000	0.0000	0.00
3,500.0	16.00	54.46	3,484.6	85.2	119.3	146.6	0.0000	0.0000	0.0000	0.00
3,550.0	16.00	54.46	3,532.7	93.2	130.5	160.4	0.0000	0.0000	0.0000	0.00
Hold Angle			,							
3,600.0	16.00	54.46	3,580.8	101.2	141.7	174.1	0.0000	0.0000	0.0000	0.00
3,700.0	16.00	54.46	3,676.9	117.2	164.1	201.7	0.0000	0.0000	0.0000	0.00
3,800.0	16.00	54.46	3,773.0	133.3	186.6	229.3	0.0000	0.0000	0.0000	0.00
			,		189.3	232.6	0.0000	0.0000	0.0000	0.00
3,812.3	16.00	54.46	3,784.8	135.2	103.3	232.0	Q.0000	5.5550	3,5550	
Begin Drop		E4 10	2 050 F	1.10 F	207.9	255.5	2.0000	-2.0000	0.0000	180.00
3,900.0	14.25	54.46	3,869.5	148.5	207.9	200.0	2.0000	2.0000	5.0000	
Drop Rate = 4,000.0	= 2.0000°/100ft	.	2 222 2	161.8	226.6	278.4	2.0000	-2 0000	0.0000	180.00
	12.25	54.46	3,966.8	161.8			2.0000	2 0000	3.0000	

Plan Report for Ute Tribal 12-24D-55 - Plan #1 - Plan #1 Proposal

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	Toolface Azimuth (°)
4,112.3	10.00	54.46	4,077.0	174.4	244.2	300.1	2.0000	-2.0000	0.0000	180.00
Enter Target	t, Continue Dro	p at 4112.3 - Do	uglas Creek - l	JT 12-24D-55 T	gt Entry Point	- UT 12-24D-5	5 Tgt			
4.200.0	9.12	54.46	4,163.5	182.9	256.1	314.7	1.0000	-1.0000	0.0007	179.9
4,300.0	8.12	54.46	4,262.4	191.6	268.3	329.7	1.0000	-1.0000	0.0009	179.9
4,400.0	7.12	54.46	4,361.5	199.3	279.0	342.9	1.0000	-1.0000	0.0011	179.9
4,500.0	6.12	54.46	4.460.8	206.0	288.4	354.5	1.0000	-1.0000	0.0015	179 9
4,600.0	5.12	54.47	4,560.3	211.7	296.4	364.3	1.0000	-1.0000	0.0020	179 9
4.700.0	4.12	54.47	4,660.0	216.4	303.0	372.3	1.0000	-1.0000	0.0030	179.9
4.800.0	3.12	54.47	4,759.8	220.1	308.1	378.6	1.0000	-1.0000	0.0049	179.9
	1.0000°/100ft		•							
4 805 4	3 07	54 47	4,765.2	220 3	308 3	378 9	1 0000	-1 0000	0 0066	179 9
4.900 0	3 07	54 47	4,8597	223 2	312.5	384 0	0 0000	0.0000	0 0000	0.0
5,000.0	3.07	54 47	4,959 5	226.3	316 8	389.3	0 0000	0 0000	0 0000	0.0
5.039.5	3.07	54.47	4,999.0	227.5	318.5	391.5	0.0000	0.0000	0.0000	0.0
Castle Peak										
5,100.0	3.07	54.47	5,059.4	229.4	321.2	394.7	0.0000	0.0000	0.0000	0.0
5,200.0	3.07	54.47	5,159.2	232.5	325.5	400.1	0.0000	0.0000	0.0000	0 0
5,300.0	3.07	54.47	5,259.1	235.6	329.9	405.4	0.0000	0.0000	0.0000	0.0
5,400.0	3.07	54.47	5,358.9	238.8	334.2	410.8	0.0000	0.0000	0.0000	0.0
5,448.1	3.07	54.47	5,407.0	240.2	336.3	413.3	0.0000	0.0000	0.0000	0.0
Uteland But	te Ls.									
5.500.0	3.07	54.47	5,458.8	241.9	338.6	416.1	0.0000	0 0000	0 0000	0.0
5,600.0	3.07	54.47	5,558.7	245.0	343.0	421.5	0.0000	0.0000	0.0000	0.0
5,661.4	3.07	54.47	5,620.0	246.9	345.6	424.8	0.0000	0.0000	0 0000	0.0
Wasatch	-1-		,							
5,700.0	3.07	54.47	5,658.5	248.1	347.3	426.8	0.0000	0.0000	0.0000	0.0
5.761.6	3.07	54.47	5,720.0	250.0	350.0	430.1	0.0000	0.0000	0.0000	0.0
	= 6761.6ft - UT		•							

Plan Annotations

Measured	Vertical	Local Coord	dinates	
Depth	Depth	+N/-S	+E/-W	Comment
(ft)	(ft)	(ft)	(ft)	
2,570.9	2,570.9	0.0	0.0	Kick Off at 2570.0ft
2,900.0	2,899.3	11.0	15.4	Build Rate = 2.0000°/100ft
3,370.9	3,360.5	64.5	90.3	End of Build at 3370.9ft
3,550.0	3,532.7	93 2	130.5	Hold Angle at 16.00°
3.812.3	3,784.8	135.2	189.3	Begin Drop at 3812.3ft
3.900.0	3,869.5	148.5	207.9	Drop Rate = 2.0000°/100ft
4.112.3	4.077.0	174.4	244.2	Enter Target, Continue Drop at 4112.3
4.800.0	4,759.8	220.1	308.1	Drop Rate = 1.0000°/100ft
5,761.6	5,720.0	250.0	350.0	Total Depth = 5761.6ft

Vertical Section Information

Angle			Origin	Orig	jin	Start
Туре	Target	Azimuth (°)	Type	+N/_S (ft)	+E/-W (ft)	TVD (ft)
Target	UT 12-24D-55 BHL	54.46	Slot	0.0	0.0	0.0

HALLIBURTON

Plan Report for Ute Tribal 12-24D-55 - Plan #1 - Plan #1 Proposal

Targets associated with this wellbore

	TVD	+N/-S	+E/-W	
Target Name	(ft)	(ft)	(ft)	Shape
UT 12-24D-55 Tgt Entry Point	4,077.0	174.4	244.2	Point
UT 12-24D-55 BHL	5,720.0	250.0	350.0	Point
UT 12-24D-55 Tgt	4,077.0	250.0	350.0	Circle

North Reference Sheet for Sec. 24-T5S-R5W - Ute Tribal 12-24D-55 - Plan #1

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to RKB @ 6533.0ft (Original Well Elev) Northing and Easting are relative to Ute Tribal 12-24D-55

Coordinate System is US State Plane 1983, Utah Northern Zone using datum North American Datum 1983, ellipsoid GRS 1980

Projection method is Lambert Conformal Conic (2 parallel)

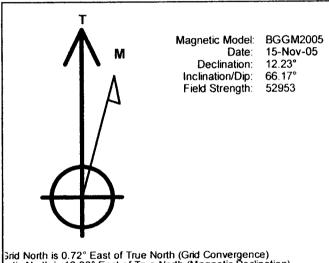
Central Meridian is -111.50°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:41° 47' 0.000 N°

False Easting: 1,640,416.67ft, False Northing: 3,280,833.33ft, Scale Reduction: 1.00007185

Grid Coordinates of Well: 3,299,085.53 ft N, 1,945,150.11 ft E Geographical Coordinates of Well: 40° 22' 41.40" N, 110° 24' 22.65" W Grid Convergence at Surface is: 0.72°

Based upon Minimum Curvature type calculations, at a Measured Depth of 5,761.57ft the Bottom Hole Displacement is 430.12ft in the Direction of 54.46° (Grid).

Magnetic Convergence at surface is: -11.51° (15 November 2005, , BGGM2005)



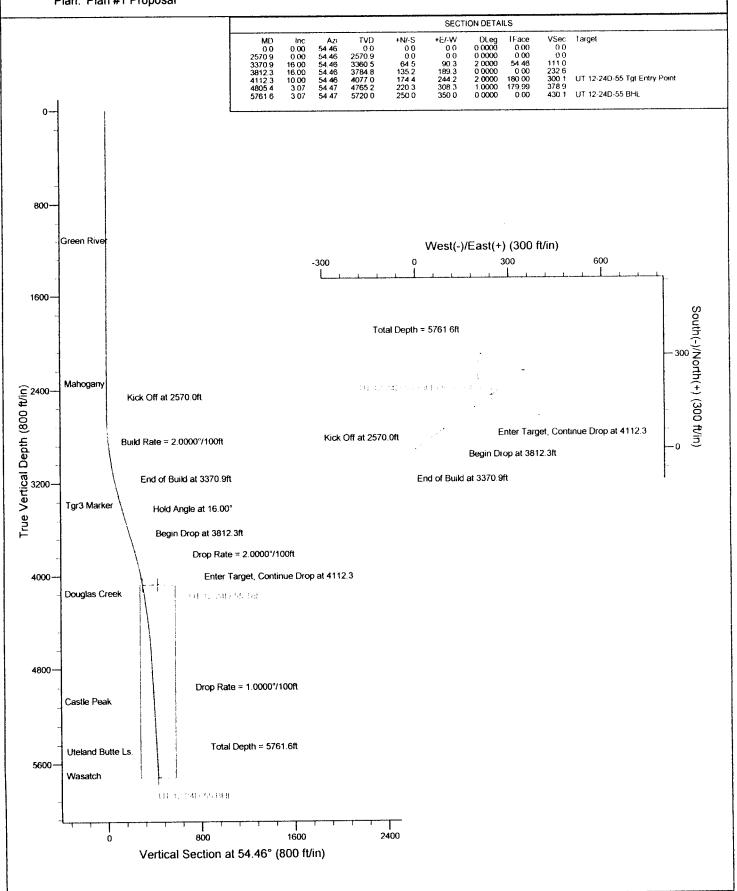
Grid North is 0.72° East of True North (Grid Convergence)
letic North is 12.23° East of True North (Magnetic Declination)
etic North is 11.51° East of Grid North (Magnetic Convergence)

convert a True Direction to a Grid Direction, Subtract 0.72° ivert a Magnetic Direction to a True Direction, Add 12.23° East convert a Magnetic Direction to a Grid Direction, Add 11.51°

Project: Duchesne County, UT Site: Sec. 24-T5S-R5W Well: Ute Tribal 12-24D-55 Wellbore: Plan #1

Plan: Plan #1 Proposal

Berry Petroleum Company



BERRY PETROLEUM COMPANY

UTE TRIBAL #12-24D-55

LOCATED IN DUCHESNE COUNTY, UTAH SECTION 24, T5S, R5W, U.S.B.&M.

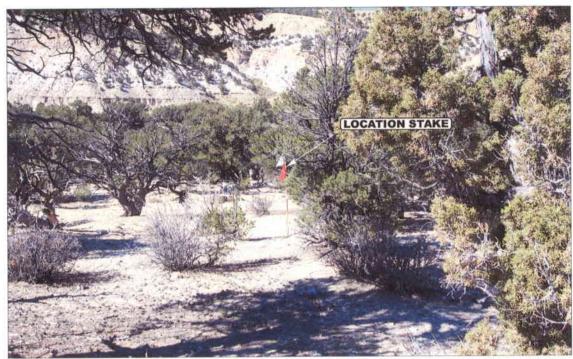


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

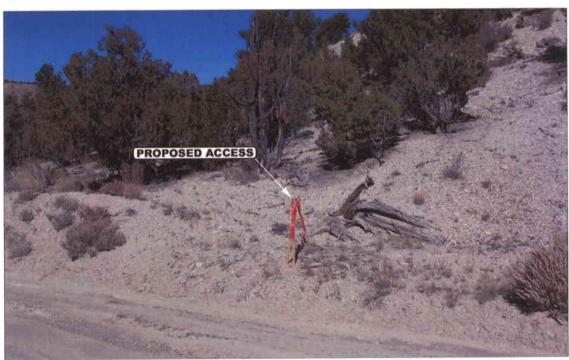


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY

Uintah Engineering & Land Surveying

Since 1964
Uintah Engineering & Land Surveying

Vernal, Utah 84078
435-789-1017

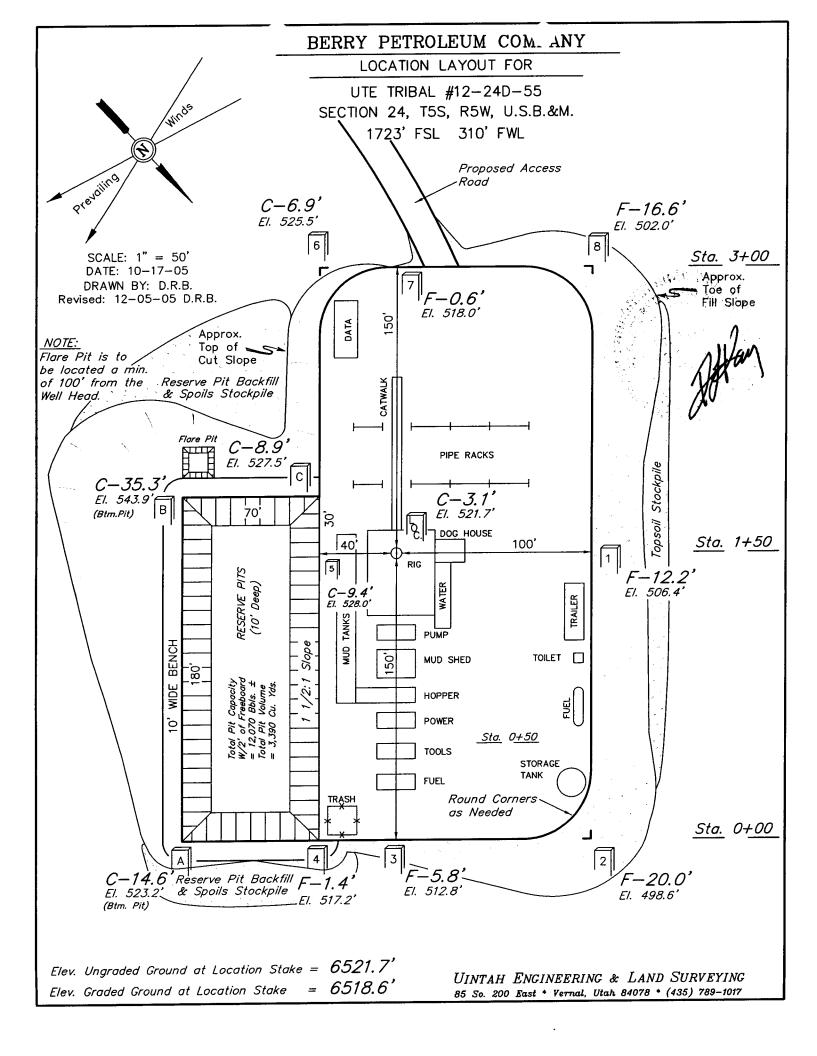
Vernal, Utah 84078
uels@uelsinc.com

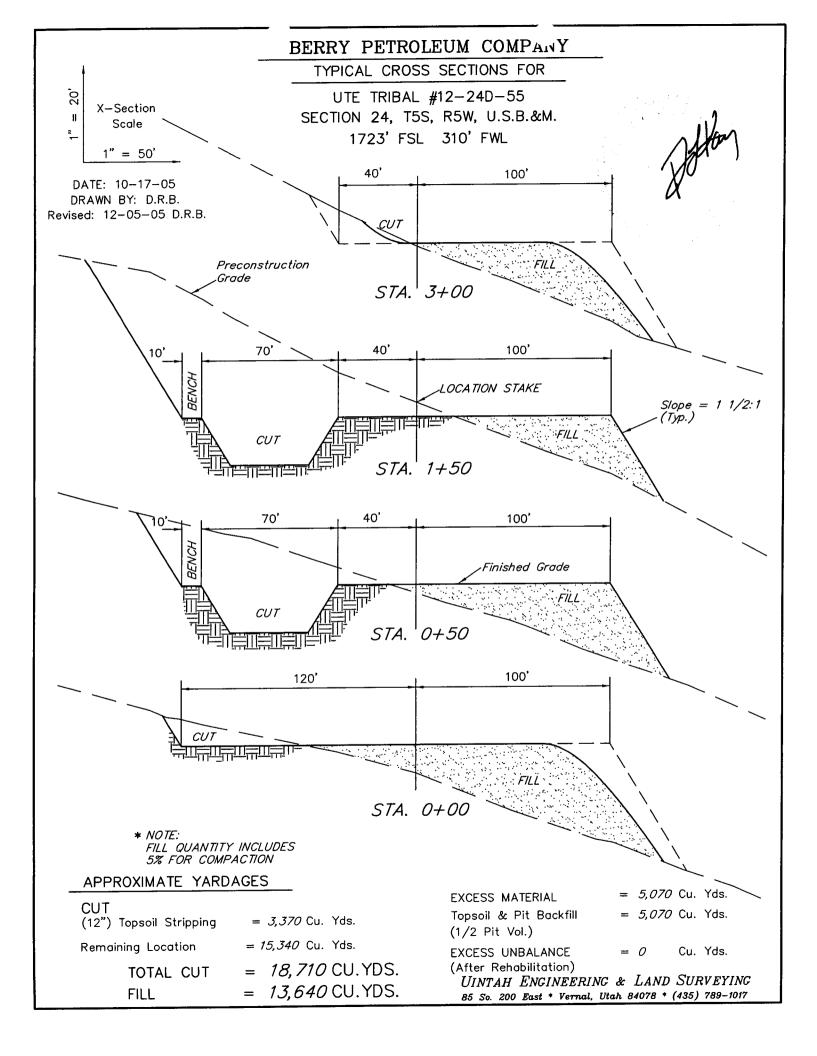
LOCATION PHOTOS

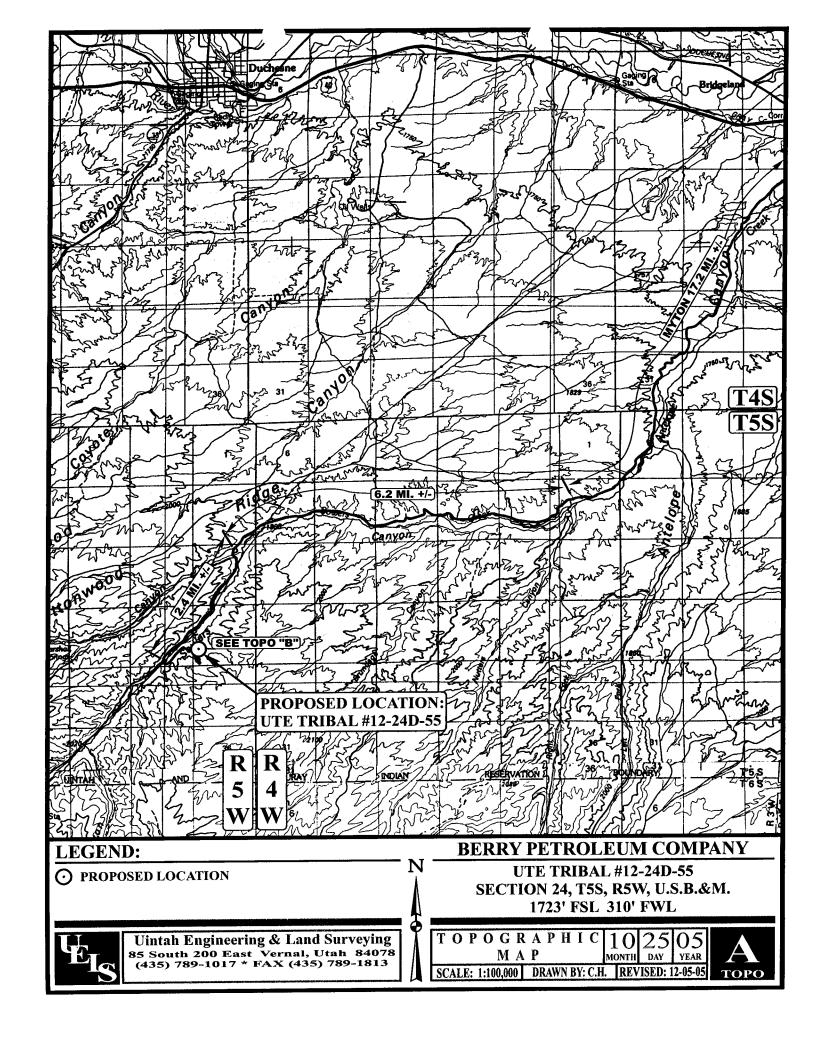
10 25 05 MONTH DAY YEAR

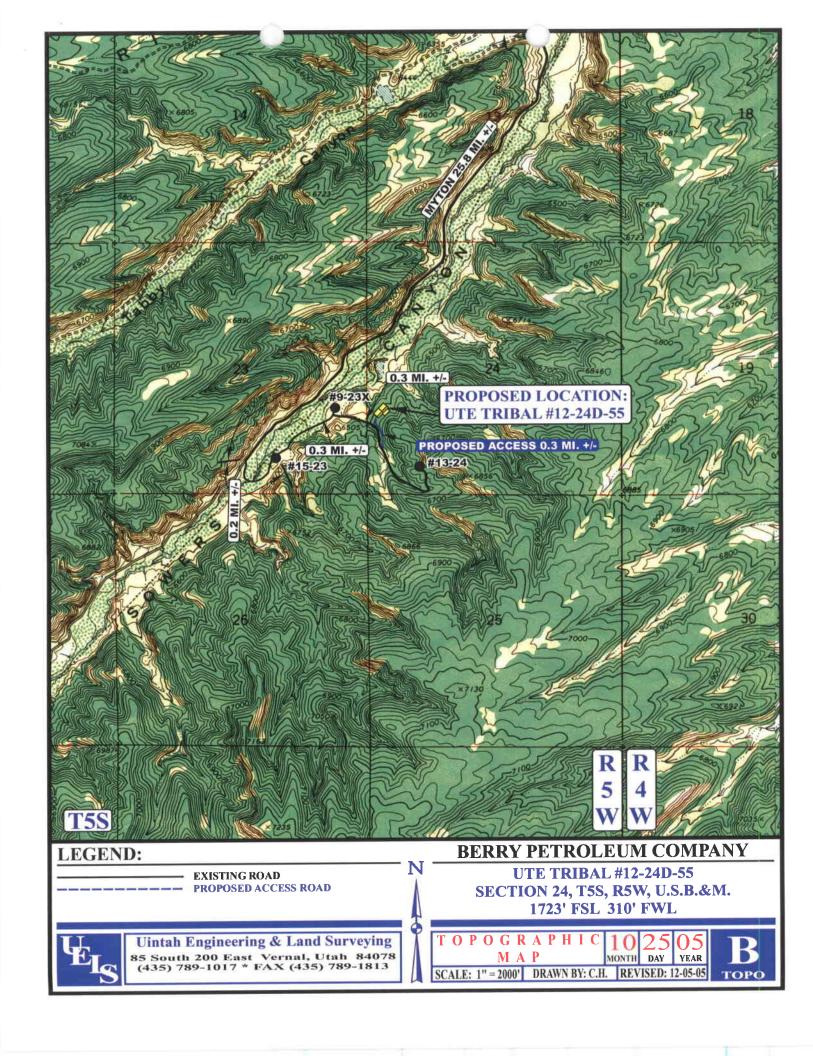
TAKEN BY: A.F. DRAWN BY: C.H. REVISED: 12-05-05

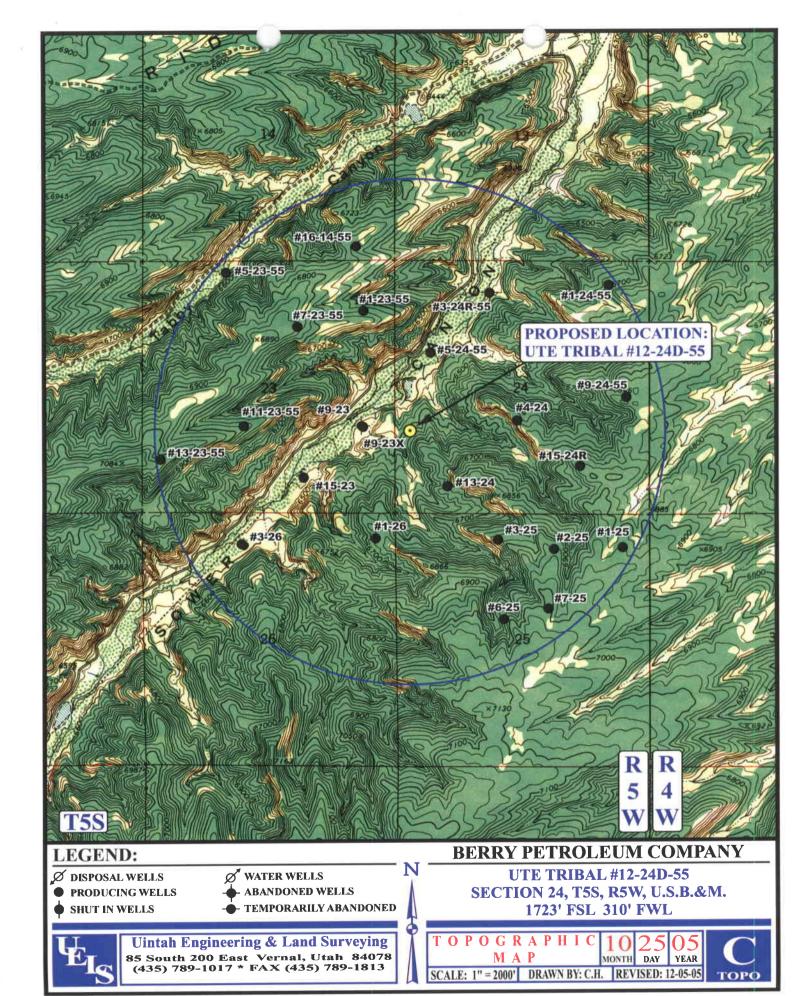
PHOTO

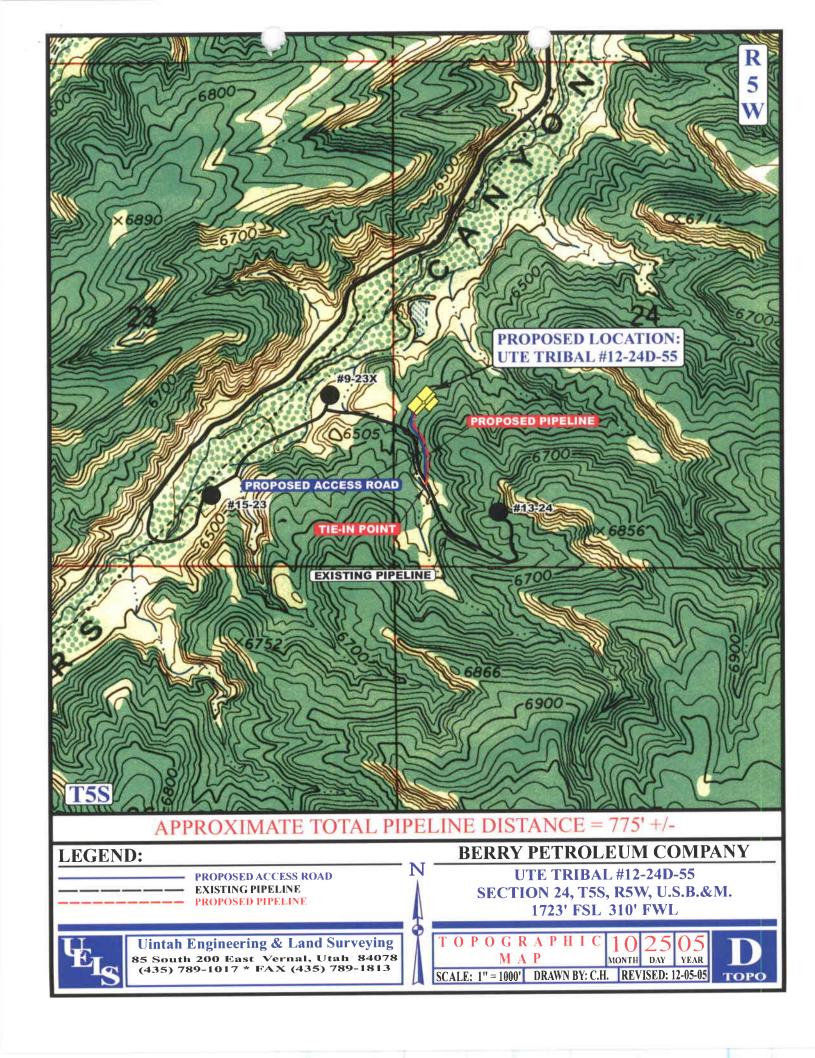












WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/30/2006	API NO. ASSIGNED: 43-013-33134
WELL NAME: UTE TRIBAL 12-24D-55	
OPERATOR: BERRY PETROLEUM COMPANY (N2480)	PHONE NUMBER: 435-722-1325
CONTACT: DEBBIE WISENER	
CONTACT.	
PROPOSED LOCATION:	INSPECT LOCATN BY: / /
NWSW 24 050S 050W SURFACE: 1723 FSL 0310 FWL	Tech Review Initials Date
BOTTOM: 1980 FSL 0660 FWL	Engineering
COUNTY: DUCHESNE	Geology
LATITUDE: 40.02963 LONGITUDE: -110.4041 UTM SURF EASTINGS: 550848 NORTHINGS: 44310	Surface
FIELD NAME: BRUNDAGE CANYON (72	
LEASE TYPE: 2 - Indian LEASE NUMBER: 14-20-H62-4749 SURFACE OWNER: 2 - Indian	PROPOSED FORMATION: GRRV COALBED METHANE WELL? NO
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
Plat	R649-2-3.
Bond: Fed[] Ind[2] Sta[] Fee[]	
(No. RLB0005651)	Unit:
N Potash (Y/N)	R649-3-2. General
Oil Shale 190-5 (B) or 190-3 or 190-13	Siting: 460 From Qtr/Qtr & 920' Between Wells
Water Permit	R649-3-3. Exception
(No. <u>43-11041</u>)	Drilling Unit
RDCC Review (Y/N)	Board Cause No:
(Date:)	Eff Date:
N H Fee Surf Agreement (Y/N)	Siting:
_N(N) Intent to Commingle (Y/N)	R649-3-11. Directional Drill
COMMENTS: Sopret.	Si Le
STIPULATIONS: 1- Ledout a	privac
2. San (156)	

UTTE TRIBAL 13-18-54 UTE TRIBAL 13-18-54 **T5S R5W T5S R4W** S COTTONWOOD RIDGE 4-19 UTE TRIBAL UTE TRIBAL 1-24-55 3-24R-55 (REENTRY) **UTE TRIBAL 4-19-54** UTI_TRUBA1_ 1-23-55 **BRUNDAGE CANYON FIELD** UTE TRIBAL 5-19 UTIETRIBAL 5-24-55 TABBY CANYON UTE TRIBAL 5-24 24 UTE TRIBAL 9-24-55 BHI 12-24D-55 UTE TRIBAL II-24 UTE TRIBAL 12-19-54 • TC UTE TRIBAL 9-23 1 C UTE TRIBAL 9-23X UTE TRIBAL 12-24D-55 UTE TRIBAL 15-24R UTE TRIBAL 16-23-55 € UTE TRIBAL 11-19 BC KMV 16-24-55 UTT TRIBAL (3-24 UTE TRIBAL 3-25 UTE TRIBAL UTI TRIBAL 1-26 TABBY CYN UTE TRIBAL I-25 UTT TRIBAL 2-25 OPERATOR: BERRY PETRO CO (N2480) SEC: 24 T. 5S FIELD: BRUNDAGE CANYON (72) COUNTY: DUCHESNE Wells Status Utah Oil Gas and Mining SPACING: R649-3-11 / DIRECTIONAL DRILLING **GAS INJECTION GAS STORAGE** LOCATION ABANDONED **NEW LOCATION** Unit Status
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING **PLUGGED & ABANDONED Field Status ABANDONED** PRODUCING GAS PRODUCING OIL **ACTIVE SHUT-IN GAS COMBINED** SHUT-IN OIL INACTIVE TEMP. ABANDONED 📺 PI OIL **PROPOSED TEST WELL** PP GAS **STORAGE** WATER INJECTION PP GEOTHERML TERMINATED WATER SUPPLY PREPARED BY: DIANA WHITNEY • PP OIL **SECONDARY** WATER DISPOSAL **DATE: 31-MARCH-2006** TERMINATED DRILLING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT

April 3, 2006

Berry Petroleum Company Rt. 2, Box 7735 Roosevelt, UT 84066

Re: Ute Tribal 12-24D-55 Well, Surface Location 1723' FSL, 310' FWL, NW SW, Sec. 24, T. 5 South, R. 5 West, Bottom Location 1980' FSL, 660' FWL,

NW SW, Sec. 24, T. 5 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33134.

Sincerely,

Auth

Gil Hunt

Associate Director

pab Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Berry Petroleum Company					
Well Name & Number	Ute Tribal 12-24D-55					
API Number:	43-013-33134					
Lease:	14-20-H62-4749					
Surface Location: <u>NW SW</u>	Sec. 24 T. 5 South R. 5 West					
Bottom Location: NW SW	Sec. 24 T. 5 South R. 5 West					

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
- 6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED

Form 3160-3 (April 2004)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** MAR ... 2β06 FORM APPROVED OMB No. 1004-0137

Expires March 31, 2007

5. Lease Serial No.

14-20-H62-4749

APPLICATION FOR PERMIT TO DRILL OR REENTER					6. If Indian, Allotee or Tribe Name		
				7 Unit or C	UTE	and No.	
1a. TYPE OF WORK	√ DRILL	REENT	ER	7. Unit of C.	7. Unit or CA Agreement, Name and No.		
	-				N/A		
	C-71		[7] [7]		ame and Well No. UTE TRIBAL	12.240.55	
1b. Type of Well:	√ Oil well	Gas well Other	√ Single zoneMultiple z			12-240-33	
2. Name of Operator BERRY	Y PETROLEUM	I COMPANY		9. API Well	101313	3134	
3a. Address 4000 S	OUTH 4028 W	EST	3b. Phone No. (include are code)	The state of the s	d Pool, or Exploratory		
RT. 2 E	BOX 7735, ROC	DSEVELT, UT. 84066	(435) 722-1325	BI	RUNDAGE C	ANYON	
		cordance with any State requirements.			R. M. or BLK. and Su	•	
At surface (NV	V/SW) 1723' FS	SL, 310' FWL	40.029614 LAT	S	EC. 24, T.5S.		
At proposed prod. zone	(C NW/SW) 1980' FSL, 660' FWL	110.404017 LONG		U.S.B.&l	√ 1.	
14. Distance in miles and di	rcetion from nearest towr	or post office*		12. County	or Parrish	13. State	
35.2 MIL	ES FROM MY	ΓΟΝ, UTAH			CHESNE	UTAH	
15. Distance from proposed location to nearest	*		16. No. of acres in lease		edicated to this well		
property of lease line, ft.		310'	640	40			
(Also to neaset drig. Uni			19. Proposed Depth	20. BLM/BIA Bond	No. on file		
to nearest well, drilling, applied for, on this leas	completed,	1400'	5720'	UTE	3000035 / RL		
21. Elevations (Show wheth		.)	22. Approximate date work will start*		23. Estimated durat		
65	19' GR		REFER TO BPC SOI	PLAN	PLAN REFER TO BPC SOP PLAN		
			Attachments				
The following, completed in	accordance with the requ	irements of Onshore Oil and Gas Orde	er No. 1, shall be attached to this form:				
Well plat certified by are A Drilling Plan. A Surface/Use Plan (if the SUPO shall be filed with	1	Forfist System Lnads, the english Office).	4. Bond to cover the operations of item 20 above. 5. Operator certification. 6. Such other site specific inform authorized officer.		is may be required by		
25. Signature	11/2/11	* /	Name (Printed/Typed)		Date		
			DEBBIE L. WIS	SENER	03/	21/06	
Title	ONS. ASCOU	NTING & REGULATOR	Y SUPERVISOR				
Approved by (Signatrue)	7/1//	J Z	Name (Printed/Typed)		Date	10/	
Mounte	B CKON	demin			03/	08/2006	
Title Assis	ant Field Mana	ger	Office				
	neral Resources						

Conditions of approval, if any, are attached.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the allicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on pagé 2)

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

NOTICE OF APPROVAL



MAY 1 / 2006

Dh Of the Great a ministry





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL FIELD OFFICE VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company Location: NWSW, Sec 24, T5S, R4W

Well No: Ute Tribal 12-24D-55 Lease No: 14-20-H62-4749

API No: 43-013-33134 Agreement: N/A

170 South 500 East

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-	781-4513	Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in
		advance of any construction activity. The Ute Tribal office is open Monday
		through Thursday.

Construction Completion - Upon completion of the pertinent APD and ROWs construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.

Spud Notice - Twenty-Four (24) hours prior to spudding the well. (Notify Petroleum Engineer)

Casing String & Cementing - Twenty-Four (24) hours prior to running casing and cementing all casing strings. (Notify Jamie Sparger)

BOP & Related Equipment Tests - Twenty-Four (24) hours prior to initiating pressure tests. (Notify Jamie Sparger)

First Production Notice - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

COAs: Page 2 of 7

Well: Ute Tribal 12-24D-55

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Additional Stipulations

- 1. Armor fill with large rock and cut trees.
- 2. Straight wall pit.

General Conditions of Approval

- 1. A <u>746.52</u>' by <u>30</u>' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- 2. A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- 3. The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- 4. Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- 5. The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- 6. The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- 7. You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- 8. Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- 9. The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- 10. All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- 11. All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- 12. All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

COAs: Page 3 of 7 Well: Ute Tribal 12-24D-55

13. The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- 14. All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- 15. Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

COAs: Page 4 of 7

Well: Ute Tribal 12-24D-55

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- 1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- 3. <u>Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.</u>
- 4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

- 5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- 6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM. Vernal Field Office shall be obtained and notification given before resumption of operations.

COAs: Page 5 of 7 Well: Ute Tribal 12-24D-55

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

COAs: Page 6 of 7 Well: Ute Tribal 12-24D-55

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- 12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A shall be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period

COAs: Page 7 of 7 Well: Ute Tribal 12-24D-55

will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Cor	npany:		BE	RRY PE	ETROLE	EUM C	<u>OMPAN</u>	<u>Y</u>	
Well Name:			UT	E TRIB	AL 12-2	4D-55			
Api No:	43-013	3-331 <u>3</u>	4	_Lease T	Sype:	INI	DIAN		
Section 24	Town	ship(05S	_Range_	05W	Cou	nty D	UCHESNE	
Drilling Con	tractor _	CRAI	G'S R	OUSTA	BOUT S	ERV	RIG #_	RATHO)LE
SPUDDE	D:								
	Date		08/12	/06					
	Time _		10:00	AM					
	How		DRY						
Drilling wi	ill Com	menc	e:						o s -, ,
Reported by			DOU	GLAS I	BARONI	E VIA	E-MAIL		
Telephone #	·								
Date 0	8/14/06	Sig	ned	C	HD				

From:

Douglas Barone <northman_llc@yahoo.com>

To:

Carol Daniels <caroldaniels@utah.gov>

Date:

8/14/2006 10:15:54 PM

Subject:

Operation notice

Carol, drilling operations have resumed on the following well.

Berry Petroleum Co.

UT 12-24D-55

Date resumed- 8/14/06

Time- 22:04

TOSS ROSW 5-24 43-013-33134

Frontier Drilling Rig #4

Thank You & have a nice day, Doug Barone Well Site Supervisor

Want to be your own boss? Learn how on Yahoo! Small Business.

CC: Debbie <dlw@bry.com>, <luvtadrlg@yahoo.com>

RECEIVED
AUG 1 5 2006

U.V. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY	ACTION	FORM
-		

Operator:

Berry Petroleum

Operator Account Number: N 2480

Address:

950 17th St Suite 2400

city Denver

state CO

zip 80202

Phone Number: (303) 825-3344

Well 1

API Number 013-33134	Ute Tribal 12-24D-55	-00	Sec	Two	Rng	County
Action Code	Current Entity New E	NWSW	24	5\$	5W	Duchesne
	Number Num	ntity ber	p ũđ Dai			y Assignment
Comments: 2 P	99999 155%	7 8	/12/200	6	<u>.</u>	Fective Date
JA!	ev ———				<u>ა</u>	117/06

Well 2

API Number	We	Il Name	A POPULATION OF THE PROPERTY O	Sec Two	Ring: Ca	de president de la companya de la c
Action Code		New Entit				
	Mumber	Number			Entity Assig	nment Páté
Comments:						

Well 3

			· · · · · · · · · · · · · · · · · · ·	ACC TO SEC	A A DA	Rng	County.
Action Code	Current Num	Entity ber	New Entity Number	Spudt	ato.	Entry	Assignment
omments:							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain In 'comments' section)

Lauren Naumovich

Regulatory Technician

8/15/2006

(5/2000)

RECEIVED

AUG 1 5 2006

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to re-enter an

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2003

5. Lease Serial No. 14-20-H62-4749

6.	If Indian,	Allottee or	Tribe Name	

abandoned w	ell. Use Form 3160 - 3 (/	APD) for such pro	posals.		
SUBMIT IN TR	IPLICATE- Other instr	ructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well 2. Name of Operator	Gas Well Other				pal 12-24D-55
2. Name of Operator Berry Petrol	eum Company	3b. Phone No. (include	ama oodo)	9. API Wel	
3a. Address 950 17th Street Suite 2400 Den	ver, CO 80202	303 825-3344	area code)	10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				ge Canyon
Sec 24 T5S-R5W 1,723' FSL 310' FWL (NWSV	BHL: Sec 24 T5: V) 1,980' FSI	S-R5W L 660' FWL (C NW/SV	v)	" '	r Parish, State ne County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Decpen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St. Reclamation Recomplete Temporarily Al Water Disposal	bandon	Water Shut-Off Well Integrity Other Spud Notice
If the proposal is to deepen din Attach the Bond under which t	ted Operation (clearly state all perticularly or recomplete horizontal the work will be performed or prov	nent details, including estin ly, give subsurface location ide the Bond No. on file w	mated starting date of a as and measured and tr rith BLM/BIA. Requir	ny proposed wor ue vertical depth: red subsequent re	rk and approximate duration thereof. s of all pertinent markers and zones. ports shall be filed within 30 days , a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Please be advised that the Ute Tribal 12-24D-55 was spud on August 12, 2006 at 10:00 am.

determined that the site is ready for final inspection.)

RECEIVED AUG 2 5 2006

			DIV OF OUR ALBERT
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			DIV. OF OIL. GAS & MINING
Name (Printed/Typed) Lauren Naumovich Title Regulatory Date 08/14/2006 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of			
Signature James Naumorich	Date	08/14/2006	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	se		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willfully to make to a its jurisdiction.	ny department or agency of the United

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

E	UREAU OF LAND MAN	AGEMENT		5. Lease Serial	No.
SUNDRY	NOTICES AND REF	PORTS ON WE	LLS	14-20-Н	
Do not use th	is form for proposals to ell. Use Form 3160-3 (/	o drill or to re-	enter an	6. If Indian,	Allottee or Tribe Name
	PLICATE- Other instr	ructions on reve	rse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Nam	ne and No. pal 12-24D-55
2. Name of Operator Berry Petrole	eum Company			9. API Wel	
3a. Address		3b. Phone No. (include	de area code)	43-013-3	33134
950 17th Street Suite 2400 Den		303 825-3344			Pool, or Exploratory Area ge Canyon
4. Location of Well (Footage, Sec.,					or Parish, State
Sec 24 T5S-R5W 1,723' FSL 310' FWL (NWSW	BHL: Sec 24 T55 7) 1,980' FSI	S-R5W L 660' FWL (C NW/S	SW)	Duchesi	ne County, Utah
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, I	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
✓ Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Standard Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off Well Integrity Other Completion rk and approximate duration thereof.
testing has been completed. Fit determined that the site is ready	nal Abandonment Notices shall be	filed only after all requir	ements, including reclar	nation, have been	, a Form 3160-4 shall be filed once a completed, and the operator has
					E PM
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1			
Lauren Naumov	rich ,	Title	Regulatory		
Signature Quu) Laumos	Lôh Date		08/31/2006	
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	
Approved by Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	o conduct operations thereon.		Office 122 C		Pate Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudu	le 43 U.S.C. Section 1212, make it ilent statements or representations	s as to any matter within	knowing and willfull its jurisdiction:	W. TREE	tepartment or agency of the United
(Instructions on page 2)		By:	Marie Carlotte Carlot	SEP	1 1 2006

UTE TRIBAL 12-24D-55

LWR GREEN RIVER COMPLETION

Surface 1723' FSL, 310' FWL (NWSW)

Sec. 24, T5S-R5W

Duchesne County, Utah

API No: 43-013-33134

Depth: TD 5798' MD; FC 5711' KB

Elevation: GL 6519'; KB 6533'; KB - GL = 14'

CSG: 20' of 14" Conductor.

8 5/8" 24# J-55 STC set @ 359' KB cmt'd w/ 200 sx. Type

III Cement.

5 $\frac{1}{2}$ " 15.5# J-55 LTC @ 5754' MD. Cemented w/ 250 sks Hi Fill Mod w/ 16% gel Followed by 350 sks 65/35 Poz.

Mkr jt @ 4,039' MD KB

TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @

xxxx', TAC @ xxxx.

FM: Douglas Creek 4,114', Black Shale 4,755', Cstl Pk Ls @

5,050', Uteland Butte Ls @ 5,464', Wastach 5,664'

Top of good cmt. bond: -TBD-

Correlate Depths to the PSI Compensated Density/Compensated Neutron log dated 8/25/2006.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD & acceptable cmt bond across zones to be completed. Make sure that CBL is run to a shallow enough depth so that the TOC can be identified. Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following Uteland Butte interval @ 2 jspf @ 180° w/ 19 gm charges, 0.48" dia. holes:

```
5,464' – 68' (4', 8 holes) Uteland Butte

5,486' – 94' (8', 16 holes) Uteland Butte

5,508' – 14' (6', 12 holes) Uteland Butte

5,532' – 36' (4', 8 holes) Uteland Butte

5,542' – 44' (2', 4 holes) Uteland Butte

5,552' – 54' (2', 4 holes) Uteland Butte

5,566' – 72' (6', 12 holes) Uteland Butte

5,577' – 86' (9', 18 holes) Uteland Butte

5,615' – 17' (2', 4 holes) Uteland Butte

5,628' – 32' (4', 8 holes) Uteland Butte

(Total 47', 94 holes)
```

- 4) RU BJ & frac down csg per BJ design f/ Interval 1. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- 5) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,430'. Perf the following **Castle Peak Interval** interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia. holes:

```
5,324' – 36' (12', 24 holes)Castle Peak Lower 5,390' – 96' (6', 12 holes) Castle Peak Lower 5,402' – 12' (10', 20 holes)Castle Peak Lower (Total 28', 56 holes)
```

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SEP 1 1 2006

UTE TRIBAL 12-24D-55 LWR GREEN RIVER COMPLETION PROGRAM Page 2

- 6) RU BJ & frac down csg per BJ design f/ Interval 2. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- 7) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,310'. Perf the following **Castle Peak Upper Interval** @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia.

```
5,096' – 5,102' (6', 12 holes) Castle Peak Upper
5,193' – 96' (3', 6 holes) Castle Peak Upper
5,256' – 60' (4', 8 holes) Castle Peak Upper
5,286' – 92' (6', 12 holes) Castle Peak Upper
(Total 19', 38 holes)
```

- 8) RU BJ & frac down csg per BJ design f/ Interval 3. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD and record ISIP. RD frac equipment from wellhead.
- 9) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 4,750'. Perf the following **Douglas Creek Interval** @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia.

```
4,582' – 84' (2', 4 holes) Douglas Creek

4,604' – 06' (2', 4 holes) Douglas Creek

4,628' – 34' (6', 12 holes) Douglas Creek

4,724' – 36' (12', 24 holes) Douglas Creek

(Total 22', 44 holes)
```

- 10) RU BJ & frac down csg per BJ design f/ Interval 4. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to frac tank.
- 11) MIRU. PU 2 1/8" tbg w/ bit. RIH w/ tbg to top of plug. Drill out plugs. CO to PBTD and circulate hole clean. POOH & lay down bit.
- 12) PU NC & SN & 5 ½" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.
- 13) Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

RECEIVED SEP 1 1 2006 Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT		5. Lease Seri	al No
SUNDRY NOTICES AND REPORTS (N WELLS		162-4749
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for	to re-enter an	6. If Indian	n, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions of	n reverse side.	7. If Unit o	r CA/Agreement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other		8. Well Na	
2. Name of Operator Berry Petroleum Company		9. APIW	
3a Address 3b. Phone 950 17th Street Suite 2400 Denver, CO 80202 303 825		-33134 ad Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			age Canyon
Sec 24 T5S-R5W BHL: Sec 24 T5S-R5W 1,723' FSL 310' FWL (NWSW) 1,980' FSL 660' FWL	(C NW/SW)		or Parish, State sne County, Utah
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NO	TICE, REPORT, OI	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	ΓΙΟΝ	
Final Abandonment Notice Change Plans Plug and Convert to Injection Plug Bac 13. Describe Proposed or Completed Operation (clearly state all pertinent details, in If the proposal is to deepen directionally or recomplete horizontally, give subsur Attach the Bond under which the work will be performed or provide the Bond N	Freat Recla struction Record Abandon Temporal Record Recor	ared and true vertical dept A. Required subsequent	hs of all pertinent markers and zones. reports shall be filed within 30 days
following completion of the involved operations. If the operation results in a mutesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.) Please be advised that the Ute Tribal 12-24D-55 went to sales on September 12-24D-55 wen	all requirements, inclu	ompletion in a new intervi	en completed, and the operator has
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Laures Naumovich	Title Regulatory		
Signature Source Abunowek	Date	09/14/2006	
THIS SPACE FOR FEDERA	L OR STATE C	FFICE USE	
Americandly	Title		Date
Approved by Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of section of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease Serial No.
 14-20-H62-4749

6.	If Indian, Allottee or Tribe Name

	ell. Use Form 3160 - 3		posals.		
SUBMIT IN TRI	IPLICATE- Other ins	tructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Nam	
2. Name of Operator Berry Petrole	eum Company			9. API Wel	
3a Address 950 17th Street Suite 2400 Den	ver, CO 80202	3b. Phone No. (include 303 825-3344	e area code)	10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., Sec. 24 T5S-R5W 1,723' FSL 310' FWL (NWSW	BHL: Sec 24 T		V)	11. County o	ge Canyon r Parish, State ne County, Utah
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, I	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Some Reclamation Recomplete Temporarily A	·	Water Shut-Off Well Integrity Other History
Final Abandonment Notice 13. Describe Proposed or Complete	Convert to Injection	Plug Back	Water Disposal		k and approximate duration thereof.
If the proposed of Complete	ectionally or recomplete horizont	ally, give subsurface location	ns and measured and tr	ue vertical depths	s of all pertinent markers and zones.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached completion history for the Ute Tribal 12-24D-55.

RECEIVED OCT 2 0 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lauren Naumovich	Title	Regulatory	
Signature LY1/106) (UUMOYLCL)	Date	08/14/2006	
THIS SPACE FOR FEDERAL	. OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	nt or ase	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatte	person r within	knowingly and willfully to make to a tis jurisdiction.	any department or agency of the United
		<u> </u>	

(Instructions on page 2)

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILI DAIL	LIIIO I	CLI OILI				,		
LEASE NAME & V						FIELD	C			DATE A.	.must 12 2006	
UTE TRI		24D-55				Brundag					ıgust 13, 2006	
RIG NAME AND N		D: #4				COUNTY Duchesn		STATE Utal	<u> </u>	DAY NO.	0	
Frontier				LAST CASING SIZE, WEIGHT, G		Duchesh		SET &	1	-		
TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	8 5/8, 24#, J-55			•		59.1		1 1	
				10 3/0, ZT#, 3 33	,			REPORTED				
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ACI PUIC											14	
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FROM	то	HOURS	Act	ivity Detail								
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18:00			Drill & set 8 5/8 s									
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0:00			Wt - 15.8 PPG, 1	.15 yield, 5 gal/sk w	ater							
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THE BOOK OF	DIC VIC	BHA	U.UU	IDLUW PUMP- PKES	1	I	TOOLUGE!					1

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



LEASE NAME & V		240-55				FIELD Brunda	ge Cany	/On		DATE Δ 1	ugust 15, 2006	
RIG NAME AND N		ZTU-33				COUNTY		STATE		DAY NO.	agust 15, 2000	1
Frontier		Rig #4				Duchesr		Uta	ah	1	1	
TOTAL DEPTH	Rot. Hrs		FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, 6 8 5/8, 24#, J-5	GRADE			SET Ø	359.1		2	
ACTIVITY AT RE	PORT TIME							REPORTE	D BY			
RU New	solids c	onrol sy	sem					DP E	Barone	l.m == =:		1
REMARKS	A CONTRACT OF A					3 Med 4 (8 %) of 1 100 Med 7 100 med				KB TO GL.	14	
_	TIME LO			tivity Detail								
96:00	10:00	4.00	RD & move rig t									1
10:00	13:00		Level & final gra									1
13:00	18:00		RU Frontier rig #									
18:00	6:00	12.00	Rigging up new	solids control system	ı, Test B	OP]
6:00												1
0:00												4
0:00												┨
0:00	<u> </u>											1
	ļ	-										1
	<u> </u>											1
]
]
												1
												4
									-,,			4
												4
												-
									UP	T	······································	1
									DOWN	<u> </u>		1
		24.00							ROTATE			1
	MUD	RECORD		MUD MATERIAL	S USED		T		BIT RECO	RD		1
DEPTH	1100	ILCOIL2		NO. OF SACKS/LBS	PRODUCT		BIT NO.]
TIME					Solids	controle	SIZE]
WEIGHT					Float	Rental	MFG					
VIS					Bara	cor 700	TYPE					ļ
WL						ime	JET					
PV/YP						v Dust	SERIAL NO					-
H2S					Clay	grabber	DEPTH OU				RECEIV	(ED
CA							DEPTH IN					1
GELS				<u> </u>			HRS	E I			OCT 2 0 2	900
ALK pH				 	 		T/B/G				33. 3 2	
CAKE							WT. ON B	π_			DIV. OF OIL, GAS (MINHAL
CL				DAILY COST	\$(0.00	RPM				DIT. OF OIL, GAS	I willallat
KCL %				PREVIOUS COST			ROP(fph)]
%SOLIDS				CUMULATIVE COST		0.00	AN VEL					
	DRILLI	NG ASSE	MBLY	PUMP D	ATA			DEVI/	ATION RE	T		
NO.	DESCRIP		LENGTH - FT	PUMP NO.	1	2	!	DEPTH	<u> </u>	INC	LINATION	-
				MAKE		national				<u> </u>		4
				MODEL	7p-50	7p-50						-
				STROKE	7.75	7.75	ļ —			ļ		1
				LINER SIZE	6.0	6.0				 		1
				SPM								1
				GPM			 					1
				SURF PRESSURE ECD		 	DAILY WE	LL COS	T	\vdash	\$37,826	1
			,	SLOW PUMP- SPM		 	PREVIOUS				\$66,180	1
U-100001000		RHA	0.00	SLOW PUMP- SPM			CUMULAT				\$104,006	1

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



LEASE NAME & V UTE TRI	BAL 12-	24D-55					ge Canyon			gust 16, 2006	
RIG NAME AND I		Ria #4				Duchesr	STATE	tah	DAY NO.	2	·
TOTAL DEPTH			FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, G 8 5/8, 24#, J-55		<u> Ducilesi</u>	SET @			<u>-</u> 3	
ACTIVITY AT RE		<u> </u>	L	10 3/0, 24#, 3-3.	<u>, </u>			TED BY		<u> </u>	1
RU New	solids co	onrol sy	sem				וטף	Barone	KB TO GL.		
KEMAKKS									10 GC.	14	
	TIME LO	,									
FROM	TO	HOURS		tivity Detail							_
06:00 6:00	6:00	`24.00		solids control system solids contol equipme		veldina co	nnections and	lines			1
0:00			Setting up new	solius contor equipme	and v	veiding co	iniections and	ı iircə.			1
0:00											1
0:00]
0:00											1
0:00											4
0:00											4
											1
						 					1
	<u> </u>]
											1
											-
											-
							····				1
											1
				· · · · · · · · · · · · · · · · · · ·							1
								UP			
								DOWN]
		24.00						ROTATE			
	MUD	RECORD		MUD MATERIAL				BIT RECO	RD		-
DEPTH				NO. OF SACKS/LBS	PRODUC	-	BIT NO.	+			1
TIME						controle Rental	SIZE MFG	 			1
WEIGHT VIS						cor 700	TYPE				1
Wr AT2						ime	JET				1
PV/YP						v Dust	SERIAL NO.				
H2S					Clay	grabber	DEPTH OUT				
CA							DEPTH IN			RECEIVE	₹D
GELS				· · · · · · · · · · · · · · · · · · ·			TOTAL FEET				┨
ALK							HRS	 		OCT 2 0 20	0 6
pH							T/B/G WT. ON BIT	 			1
CAKE CL		-		DAILY COST	\$6	0.00	RPM	1	1	IV. OF OIL. GAS &	MINING
KCL %				PREVIOUS COST	<u> </u>		ROP(fph)]
%SOLIDS				CUMULATIVE COST	\$(0.00	AN VEL				
	DRILLI	NG ASSE	MBLY	PUMP D			DEV	IATION RE			4
NO.	DESCRIP	TION	LENGTH - FT	PUMP NO.	1	2	DEPT	тн	INC	LINATION	┨
				MAKE		national			 		1
	ļ			MODEL	7p-50 7.75	7p-50 7.75	ļ	-	 		1
			 	STROKE LINER SIZE	6.0	6.0	 	····			1
	 	· · · · · · · · · · · · · · · · · · ·		SPM	 0.0						1
				GPM	<u> </u>		<u> </u>]
				SURF PRESSURE							1
				ECD			DAILY WELL CO			\$21,106	-
				SLOW PUMP- SPM			PREVIOUS CUM			\$104,006	4
U:\PROD\DDR	LG.XLS	BHA	0.00	SLOW PUMP- PRES			CUMULATIVE W	VELL COST	<u></u>	\$125,112	j

Berry Petroleum Company
410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350



DAILY DRILLING REPORT

				DAILY DRIL	TTUG I				T		٦ .
LEASE NAME & W		240 55				FIELD	ao Carrer		DATE	nuct 17 2006	
UTE TRI		2 4 U-55					ge Canyon		, 	just 17, 2006	4
RIG NAME AND N		D: # 4				COUNTY	STATE		DAY NO.	2	1
Frontier			T			Duches		tah	 	3	4
TOTAL DEPTH	Rot. Hrs		FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, G			SET @			4	
1716'	15	15	1372'	8 5/8, 24#, J-5!	<u> </u>			359.1	<u> </u>	4	-
ACTIVITY AT REF		1161						Barone			
Drill ahe	ad @ 1/	10					IDP	Darone	I		4
REMARKS H20 loss									KB TO GL.	14	İ
	TT145 1 0		I						<u> </u>	T 1	4
	TIME LO			white Date!							1
FROM	TO	HOURS		tivity Detail	DI DI	A TTU 0 4		200!			-
06:00	13:00			solids control system	I, PU BHA	A, IIH & C	ag cement @	308			4
13:00	13:30		Drill cement, floa			······					4
13:30	15:00		Drill F/ 347 to 40								-
15:00	15:30			/ @ 400'1/2 Degre	æ		.				-
15:30	20:30		Drill F/ 409' to 9								
20:30	21:00			/ @ 841'1 Degree							4
21:00	1:30		Drill F/ 911' to 1								4
1:30	2:00		Deviation Survey								
2:00	6:00	4.00	Drill F/ 1386' to	1716'							4
6:00	ļ										4
	<u> </u>									···	4
											4
											4
											4
											4
											4
											1
											1
											1
								UP	108		4
									102		1
		24.00			A1.4 - 11.1 - 11.1			ROTATE		<u></u>	4
	MUD	RECORD		MUD MATERIAL	S USED			BIT RECO	DRD		1
DEPTH	34	1 7		NO. OF SACKS/LBS	PRODUCT	TNAME	BIT NO.	1			4
TIME	10	:00			Solids	controle	SIZE	7 7/			4
WEIGHT	8	.4			Float	Rental	MFG	Smit			1
VIS	2	7		3	Bara	cor 700	TYPE	ER 70	087		
WL				5	Bar	ascav	JET	3X1	8]
PV/YP	1.	/1			Saw	v Dust	SERIAL NO.	PE 43	348]
H2S				20	Gyr	psum	DEPTH OUT			DECEN	<u></u>
CA	<u> </u>			2		Chloride	DEPTH IN	347	7	RECEIV	上り
GELS	ļ - · -						TOTAL FEET	137	2]_
ALK				<u> </u>	1		HRS	15		OCT 2 0 20	J06
pH	ļ						T/B/G				
CAKE	<u> </u>				!	·	WT. ON BIT	43	h	IV. OF OIL, GAS &	A PILLIPA
CL CAKE	10	000		DAILY COST	12.	0.00	RPM	73		in vi vil, una à	JINIIINIT
KCL %		00%		PREVIOUS COST	<u> </u>		ROP(fph)	91.4			1
%SOLIDS	1.00	,,,,,		CUMULATIVE COST	\$(0.00	AN VEL	†	<u> </u>		1
	DRILLIN	IG ACCE	MRI Y	PUMP D			<u> </u>	IATION RE	CORD	<u> </u>	1
	DESCRIP		LENGTH - FT	PUMP NO.	1	2	DEPT			INATION	1
NO. 1		it	1.00	MAKE		national	40			.5	1
1			30.73	MODEL	7p-50	7p-50	84			1	1
1 20		tor		STROKE	7.75	7.75	131			1.25	1
20		<u>C.</u>	618.68		6.0	6.0	13.			-1	1
1	├ ── ×	0	1.35	LINER SIZE	0.0	141	 	·	 		1
	ļ			SPM	 		<u> </u>		 		1
				GPM	ļ	362	 		 		1
	i			SURF PRESSURE	<u> </u>	926				#E0 006	1
			1	ECD	I	1	DAILY WELL CO	JST		\$60,886	4
					 	 				#12E 112	
		ВНА	651.76	SLOW PUMP- SPM SLOW PUMP- PRES			PREVIOUS CUM CUMULATIVE W			\$125,112 \$185,998	1

Berry Petroleum Company 410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRIL	TTIAG L	CPURI			,		,
LEASE NAME & W		242.55				FIELD			DATE		
UTE TRI		24D-55					ge Canyon			gust 18, 2006	-
RIG NAME AND N		D: #4				COUNTY	STATE		DAY NO.	Λ	
Frontier			<u></u>	· · · · · · · · · · · · · · · · · · ·		Duchesr		tah		4	┥
TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs 18	FOOTAGE DRILLED 386	LAST CASING SIZE, WEIGHT, G 8 5/8, 24#, J-55			SET @	359.1		5	İ
CTIVITY AT REP		10	360	10 J/0, Z4#, J J.	·		I PEROCE	TED BY	<u> </u>		1
TH with		nal RHA						Barone			
EMARKS	an ecció	Hai Di IA					151	Daione	кв то GL.		1
	230 BBLs	- Total L	oss- 230 BBLs							14	1
	TIME LO		1								1
FROM	то	HOURS	Act	ivity Detail							1
06:00	7:30		Drill F/ 1716' to 1								1
7:30	8:00	0.50		@ 1823' 2.5 Deg	ress]
8:00	9:30	1.50	Drill F/ 1893' to2								
9:30	12:00	2.50		circulate, pump pill							
12:00	13:30		POOH for direction								
13:30	20:00			epair shale shaker 8	k install r	new scree	ns				1
20:00	22:00	2.00	TIH with collars f								
22:00	23:00	1.00	circulate hole								
23:00	0:00		POOH with kill st								
0:00	2:00		Strap BHA directi								1
2:00	3:00		Pull rotating rubb								
3:00	6:00	3.00	PU & TIH with no	ew BHA							1
6:00							**				1
0:00									····		ļ
0:00											1
											1
											1
					_						1
											ļ
								UP	108		ł
									102		1
		24.00					r	ROTATE	*************		4
		RECORD		MUD MATERIAL				BIT RECO	IKD		1
EPTH		02		NO. OF SACKS/LBS	PRODUCT		BIT NO.	1 77/		7 7/8	ł
IME		:30				controle	SIZE	7 7/		Smith	┨
/EIGHT	8					Rental	MFG	Smit ER 70		FH 23	┨
IS	2	7		10	·	or 700	TYPE	3X1		3X18	ł
/L				5		ascav	JET			PD9663	ł
V/YP	1,	/1		140		Dust	SERIAL NO.	PE 43		F D 3003	1
2S				140		psum Chlorido	DEPTH OUT	347		2102'	1
A				50	-	Chloride	DEPTH IN TOTAL FEET	137		2102	1
ELS				183		CL cic Soda	HRS	18		RECEIV	FD
LK		0		<u>2</u> 5		oseal	T/B/G	10	-		1
H	1	0		10		vdust	WT. ON BIT	43		OCT 2 0 2	UUE
AKE	22	000		DAILY COST	-	288.00	RPM	73			NOO.
L		000		PREVIOUS COST	30,2	-00.00	ROP(fph)	91.4	4		1
CL % SOLIDS	1.00	00%		CUMULATIVE COST	487	288.00	AN VEL	 		DIV. OF OIL, GAS	¥ MINI
าวการ	DDTIIT	IG ASSE	MRI Y	PUMP D				IATION RE	CORD	<u> </u>	1
NO I	DESCRIP		LENGTH - FT	PUMP NO.	1 1	2	DEP			LINATION	1
NO. 1		it	1.00	MAKE		national]
1		tor	30.60	MODEL	7p-50	7p-50					
		t sub	1.60	STROKE	7.75	7.75					
1 .	ı rıva		3.31	LINER SIZE	6.0	6.0]
$-\frac{1}{1}$	I ID				T	141			Ī]
1	UB		14 05	ISPM							1
1	NM	Pony	14.05 3.32	SPM		362				ì	1
1 1 1	NM Gap	Pony Sub	3.32	GPM		362 926					1
1 1 1	NM Gap Batter	Pony Sub ry Sub	3.32 7.69	GPM SURF PRESSURE		362 926	DAILY WELL CO	OST		\$56,246	
1 1 1	NM Gap Batter Mone	Pony Sub	3.32	GPM			DAILY WELL CO			\$56,246 \$185,998 \$242,244	

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



DAILY DRILLING REPORT

									DATE		
LEASE NAME & W		240 55				FIELD	C			iguet 10, 2006	
UTE TRI		24U-55					ge Canyon		•	ıgust 19, 2006	4
RIG NAME AND N Frontier		Ria #4				COUNTY Duchesr	STATE	tah	DAY NO.	5	1
TOTAL DEPTH			FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, O	SRADE	וצאו החתו	SET 6			<u> </u>	1
2745	20.5	38.5	643	8 5/8, 24#, J-5			3C1 W	359.1		6	1
ACTIVITY AT REP		. 55.5	<u> </u>	10 0/0/ = 1/0 0.			REPOR	RTED BY	J		1
Drill ahea	ad @ 27	45 , dire	ectional opera	tion on target			DP	Barone			_
REMARKS									KB TO GL.		1
H2o loss -	80 BBLs -	Total Lo	ss- 310 BBLs			anto antida anti-sassa 17 11 15/00 (10 10 10 10 10 10 10 10 10 10 10 10 10 1		·	<u> </u>	14	_
	TIME LO	G									
FROM	то	HOURS		tivity Detail						<u> </u>	4
06:00	7:00		RU directional to	ool							4
7:00	9:00	2.00	TIH with BHA								4
9:00	14:00	5.00	Drill F/ 2102 to	2238'						 	4
14:00	14:30		Lubricate rig							······	4
14:30	18:00		Drill F/ 2238' to								4
18:00	6:00	12.00	Drill F/ 2397 ' 2	/45'							4
6:00	ļ	ļ	2021 7-140 20	A-: F2.00 CLC2 T	VD 2000	VC 70 27	N/C 27 441	EM CC 00	E		4
0:00			∠693 -Incl-10.80), Azi-52.80, Cl-63, T	v D-2088	v5-/0.3/	, IV/3 Z/.41N	, ⊏/ VV OO.9U	<u> </u>		┨
0:00											-
0:00										·	1
0:00		ļ								<u> </u>	1
0:00 0:00									·		1
0:00											1
0:00											1
0.00										···	1
		. ,			*						1
							····				-
											1
**											4
								UP	138		-
									138 120		- - -
		24.00							120		-
	MUD	24.00 RECORD		MUD MATERIAL	S USED			DOWN	120 124		-
DEPTH				MUD MATERIAI NO. OF SACKS/LBS	S USED		BIT NO.	DOWN ROTATE BIT RECO	120 124 RD	2	
	21	RECORD			PRODUCT		SIZE	DOWN ROTATE BIT RECO 1 7 7/	120 124 PRD	7 7/8	
TIME	21	RECORD 29 :30			PRODUCT Solids	NAME	SIZE MFG	DOWN ROTATE BIT RECO 1 7 7/ Smit	120 124 ORD 8	7 7/8 Smith	
TIME WEIGHT	21 11	RECORD 29 30 .5			PRODUCT Solids Float	NAME controle	SIZE	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70	120 124 PRD 8 th	7 7/8 Smith FH 23	
TIME WEIGHT VIS	21 11 8	RECORD 29 30 .5			PRODUCT Solids Float Barac	NAME controle Rental	SIZE MFG TYPE JET	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1	120 124 ORD 8 th 087	7 7/8 Smith FH 23 3X18	
TIME WEIGHT VIS WL	21 11 8 2	RECORD 29 30 .5			PRODUCT Solids Float Barac Bar Saw	NAME controle Rental cor 700 ascav	SIZE MFG TYPE JET SERIAL NO.	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43	120 124 0RD 8 sh 087 8	7 7/8 Smith FH 23	
TIME WEIGHT VIS WL PV/YP	21 11 8 2	RECORD 29 :30 .5			PRODUCT Solids Float Barac Bar Saw	NAME controle Rental cor 700 ascav Dust	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210	120 124 DRD 8 8 th 987 8 8 148 2'	7 7/8 Smith FH 23 3X18 PD9663	
TIME WEIGHT VIS WL PV/YP H2S CA	21 11 8 2	RECORD 29 :30 .5			PRODUCT Solids Float Barac Bar Saw Gyl	Rental cor 700 ascav Dust bsum Chloride	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 2100 347	120 124 0RD 8 th 087 8 8 448 2'	7 7/8 Smith FH 23 3X18 PD9663	
TIME WEIGHT VIS WL PV/YP H2S CA GELS	21 11 8 2	RECORD 29 :30 .5			PRODUCT Solids Float Barac Bar Saw Gyl Zinc (NAME controle Rental cor 700 ascav Dust cosum chloride	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347	120 124 PRD 8 8 th 987 8 8 148 2'	7 7/8 Smith FH 23 3X18 PD9663 2102' 643	
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK	21 11 8 2	RECORD 29 :30 .5 7			PRODUCT Solids Float Barac Bar Saw Gy Zinc C k Caust	NAME controle Rental cor 700 ascav Dust countrole Chloride CCL ic Soda	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 2100 347	120 124 PRD 8 8 th 987 8 8 148 2'	7 7/8 Smith FH 23 3X18 PD9663	
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK DH	21 11 8 2	RECORD 29 :30 .5			PRODUCT Solids Float Baras Saw Gyl Zinc C	Rental cor 700 ascav Dust bsum chloride CCL ic Soda oseal	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347	120 124 PRD 8 8 th 987 8 8 148 2'	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50	
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK PH CAKE	21 11 8 2 1,	RECORD 29 :30 .5 7 /1		NO. OF SACKS/LBS	PRODUCT Solids Float Barac Saw Gyl Zinc C k Caust Bar	Rental cor 700 ascav Dust cosum chloride cCL ic Soda oseal	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347	120 124 PRD 8 8 th 987 8 8 148 2'	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50	
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK DH CAKE CL	21 11 8 2 1,	RECORD 29 :30 .5 7 /1		NO. OF SACKS/LBS DAILY COST	PRODUCT Solids Float Barac Bar Saw Gyl Zinc C k Caust Bar saw	Rental controle Rental cor 700 ascav r Dust cosum chloride ccL ic Soda oseal rdust	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347	120 124 PRD 8 8 th 987 8 8 148 2'	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50	
DEPTH TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK pH CAKE CL KCL %	21 11 8 2 1,	RECORD 29 :30 .5 7 /1		NO. OF SACKS/LBS DAILY COST PREVIOUS COST	PRODUCT Solids Float Barac Bar Saw Gyl Zinc C k Caust Bar saw \$34	Rental controle Rental cor 700 ascav r Dust cosum chloride ccL ic Soda oseal rdust i0.00 88.00	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph)	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347	120 124 PRD 8 8 th 987 8 8 148 2'	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50	
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK DH CAKE CL KCL % %SOLIDS	21 11 8 2 1,	RECORD 29 :30 .5 7 /1 0000 00% .6		NO. OF SACKS/LBS DAILY COST PREVIOUS COST CUMULATIVE COST	PRODUCT Solids Float Barac Bar Saw Gyl Zinc C k Caust Bar saw \$34	Rental controle Rental cor 700 ascav r Dust cosum chloride ccL ic Soda oseal rdust	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 2100 347 137 18	120 124 DRD 8 8 th 987 8 8 448 2'	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50	
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK OH CAKE CL KCL % %SOLIDS	21 11 8 2 1, 2 24, 2.20 1 DRILLIN	RECORD 29 :30 .5 7 /1 000 00% .6 IG ASSE	MBLY	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$34 \$8,2	NAME controle Rental cor 700 ascav pust cosum chloride ccL cic Soda oseal vdust 10.00 88.00	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347 137 18	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50 34 52 31.0	
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK OH CAKE CL KCL % %SOLIDS	21 11 8 2 1, 24, 2.20 1 DRILLIN	RECORD 29 :30 .5 7 /1 000 00% .6 IG ASSE	MBLY LENGTH - FT	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO.	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$34 \$8,2	NAME controle Rental cor 700 ascav pust cosum chloride cCL ic Soda oseal dust 0.00 88.00	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347 137 18	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50	EC
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK OH CAKE CL KCL % %SOLIDS	21 11 8 2 1, 1, 24, 2.20 1 DRILLIM DESCRIP	RECORD 29 :30 :5 7 /1 /1 /0 /000 /00% /6 /IG ASSE	MBLY LENGTH - FT 1.00	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$34 \$8,2 \$8,6	r NAME controle Rental cor 700 ascav p Dust cosum chloride cCL ic Soda oseal vdust 10.00 88.00 22 national	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347 137 18	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50 34 52 31.0	4
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK OH CAKE CL KCL % %SOLIDS	21 11 8 2 1, 1, 24, 2.20 1 DRILLIM DESCRIP B	RECORD 29 :30 .5 7 /1 /1 /0 /000 /00% /6 /IG ASSE	MBLY LENGTH - FT 1.00 30.60	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$34 \$8,2 \$8,6 ATA 1 national 7p-50	r NAME controle Rental cor 700 ascav pust cosum chloride ccL ic Soda oseal dust 0.00 88.00 28.00 2 national 7p-50	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347 137 18	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50 34 52 31.0	4
MEIGHT WEIGHT VIS WL PV/YP H2S CA GELS ALK OH CAKE CL KCL % %SOLIDS NO. 1 1 1	21 11 8 2 1, 24, 2,20 1 DRILLIM DESCRIP B	29 :30 :5 7 /1 /1 // // // // // // // // // // //	MBLY LENGTH - FT 1.00 30.60 1.60	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$3,4 \$8,2 \$8,6 ATA 1 national 7p-50 7.75	r NAME controle Rental cor 700 ascav p Dust cosum chloride ccL ic Soda oseal dust 0.00 88.00 28.00 2 national 7p-50 7.75	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347 137 18	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50 34 52 31.0	4
FIME MEIGHT VIS ML PV/YP H2S CA SELS ALK OH CAKE CL KCL % WSOLIDS NO. 1 1 1 1	21 11 8 2 1, 1, 24, 2,20 1 DRILLIM DESCRIP B Mo Float	29 30 5 7 7 7 1 0000 00% 6 1G ASSEI rion it ttor sub	MBLY LENGTH - FT 1.00 30.60 1.60 3.31	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$34 \$8,2 \$8,6 ATA 1 national 7p-50	r NAME controle Rental cor 700 ascav pust cosum chloride ccl. ic Soda oseal dust io.00 88.00 28.00 2 national 7p-50 7.75 6.0	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347 137 18	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50 34 52 31.0	2006
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK OH CAKE CL KCL % SSOLIDS NO. 1 1 1 1 1	21 11 8 2 1, 1, 24, 2.20 1 DRILLIM DESCRIP B Mo Float UB	29 :30 .5 7 /1 /1 // // // // // // // // // // //	MBLY LENGTH - FT 1.00 30.60 1.60 3.31 14.05	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$3,4 \$8,2 \$8,6 ATA 1 national 7p-50 7.75	r NAME controle Rental cor 700 ascav pust cosum chloride ccL cic Soda oseal rdust 0.00 88.00 28.00 2 national 7p-50 7.75 6.0 141	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347 137 18	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50 34 52 31.0	2006
FIME WEIGHT VIS WL PV/YP H2S CA GELS ALK OH CAKE CL KCL % WSOLIDS NO. 1 1 1 1 1 1	21 11 8 2 1, 1, 24, 2,20 1 DRILLIN DESCRIP B Mo Floal UB NM	29 :30 .5 7 /1 /1 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0	MBLY LENGTH - FT 1.00 30.60 1.60 3.31 14.05 3.32	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$3,4 \$8,2 \$8,6 ATA 1 national 7p-50 7.75	r NAME controle Rental cor 700 asscav r Dust cosum chloride cCL ic Soda oseal rdust io.00 28.00 2 national 7p-50 7.75 6.0 141 362	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECO 1 7 7/ Smit ER 70 3X1 PE 43 210 347 137 18	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50 34 52 31.0	2006
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK OH CAKE CL KCL % PSOLIDS NO. 1 1 1 1 1 1 1 1	21 11 8 2 1, 1, 24, 2,20 1 DRILLIN DESCRIP Mo Floal UB NM Gap Batter	29 :30 .5 7 /1 /1 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0	MBLY LENGTH - FT 1.00 30.60 1.60 3.31 14.05 3.32 7.69	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$3,4 \$8,2 \$8,6 ATA 1 national 7p-50 7.75	r NAME controle Rental cor 700 ascav pust cosum chloride ccL cic Soda oseal rdust 0.00 88.00 28.00 2 national 7p-50 7.75 6.0 141	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEPT	DOWN ROTATE BIT RECC 1 7 7/ Smit ER 70 3X1 PE 43 2100 347 137 18 IATION RETH	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50 34 52 31.0	2006
TIME WEIGHT VIS WL PV/YP H2S CA GELS ALK PH CAKE CL KCL % %SOLIDS NO. 1 1 1 1 1 1 1	21 11 8 2 1, 1, 24, 2,20 1 DRILLIN DESCRIP Monor Float UB NM Gap Batter Monor	29 :30 .5 7 /1 /1 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0 /0	MBLY LENGTH - FT 1.00 30.60 1.60 3.31 14.05 3.32	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	PRODUCT Solids Float Barac Bar Saw Gyr Zinc C k Caust Bar sav \$3,4 \$8,2 \$8,6 ATA 1 national 7p-50 7.75	r NAME controle Rental cor 700 asscav r Dust cosum chloride cCL ic Soda oseal rdust io.00 28.00 2 national 7p-50 7.75 6.0 141 362	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	DOWN ROTATE BIT RECC 1 7 7 // Smit ER 70 3X1 PE 43 2100 347 137 18 IATION RETH	120 124 0RD 8 8 th 987 8 8 448 2' 7	7 7/8 Smith FH 23 3X18 PD9663 2102' 643 20.50 34 52 31.0	2006

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRIL		<u> </u>				
LEASE NAME & W UTE TRI		24D-55					ge Canyon			ıst 20, 2006
RIG NAME AND N Frontier	-	Rig #4				COUNTY Duchesr	e U	tah	DAY NO.	6
TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, G			SET (-
3466 MD		62	721	8 5/8, 24#, J-5	5			359.1	<u> </u>	_ 7
ACTIVITY AT REP Drill ahea		66 MD	, directional op	eration on target	t			RTED BY Barone		
REMARKS									KB TO GL.	14
	120 BBLs		ss- 430 BBLs							14
FROM	TO	HOURS		ivity Detail						
06:00	14:30	8.50	Drill F/ 2745' to					·		
14:30	15:00	0.50	Lubricate rig							
15:00	18:00	3.00	Drill F/ 3062' to	3157'						
18:00	6:00	12.00	Drill F/ 3157' to							
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								ÜP	160	
	<u> </u>							DOWN	135	
		24.00						ROTATE	140	
	MUD	RECORD		MUD MATERIAL	S USED			BIT RECO	RD	
DEPTH	29	34		NO. OF SACKS/LBS	PRODUC	Γ NAME	BIT NO.	1		2
TIME	11									
WEIGHT	1 11	:00		4	EZ	mud	SIZE	7 7/		7 7/8
WEIGHT		:00 .5		1		mud : Rental	MFG	Smit	h	Smith
	8				Float		MFG TYPE	Smit ER 70	th 087	Smith FH 23
VIS	8	.5		1	Float Bara Bar	: Rental cor 700 ascav	MFG TYPE JET	Smit ER 70 3X1	th 087 8	Smith FH 23 3X18
VIS WL	8 2	.5		1 2 20	Float Bara Bar Se	: Rental cor 700 ascav amud	MFG TYPE JET SERIAL NO.	Smit ER 70 3X1 PE 43	th 087 8	Smith FH 23
VIS WL PV/YP	8 2	.5 7		1 2 20 20	Float Bara Bar Se Gy	: Rental cor 700 ascav amud psum	MFG TYPE JET SERIAL NO. DEPTH OUT	Smit ER 70 3X1 PE 43 210	th	Smith FH 23 3X18 PD9663
VIS WL PV/YP H2S CA	8 2	.5 7		1 2 20 20 20	Float Bara Bar Se: Gy Zinc (Rental cor 700 ascav amud psum Chloride	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN	Smit ER 70 3X1 PE 43 210 347	th	Smith FH 23 3X18 PD9663
VIS WL PV/YP H2S CA GELS	8 2	.5 7		1 2 20 20	Float Bara Bar Se Gy Zinc (Rental cor 700 ascav amud psum Chloride lime	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET	Smit ER 70 3X1 PE 43 210 347 137	th	Smith FH 23 3X18 PD9663 2102' 1364
VIS WL PV/YP H2S CA GELS	1	.5 7 /1		1 2 20 20 20 2 5	Float Bara Bar Sei Gy Zinc (Causi	Rental cor 700 ascav amud psum Chloride lime tic Soda	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS	Smit ER 70 3X1 PE 43 210 347	th	Smith FH 23 3X18 PD9663
VIS WL PV/YP H2S CA GELS ALK pH	1	.5 7		1 2 20 20 20 2 5 5 12	Float Bara Bar Sei Gy Zinc C L Caust	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G	Smit ER 70 3X1 PE 43 210 347 137	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50
VIS WL PV/YP H2S CA GELS ALK PH CAKE	1	.5 .7 /1 0		1 2 20 20 20 2 5 5 12 15	Float Bara Bar Sei Gy Zinc C L Causi Bar	Rental cor 700 ascav asmud psum Chloride ime tic Soda roseal wdust	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT	Smit ER 70 3X1 PE 43 210 347 137	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50
VIS WL PV/YP H2S CA GELS ALK PH CAKE CL	1 222,	.5 .7		1 2 20 20 20 2 5 5 12 15 DAILY COST	Float Bara Bar Ser Gy Zinc (Caust Bar Sau \$2,0	Rental cor 700 ascav asmud psum Chloride lime tic Soda roseal wdust	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM	Smit ER 70 3X1 PE 43 210 347 137	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52
VIS WL PV/YP H2S CA GELS ALK pH CAKE CL KCL %	1 1 2 22, 2.20	.5 .7 /1 .0 .000 .00%		1 2 20 20 20 2 5 5 12 15 DAILY COST PREVIOUS COST	Float Bara Bar Sei Gy Zinc (Caust Bar Sav \$2,0	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wdust 002.00	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph)	Smit ER 70 3X1 PE 43 210 347 137	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50
VIS WL PV/YP H2S CA GELS ALK pH CAKE CL KCL %	1 1 222, 2.20	.5 .7 /1 .0 .000 .1	MRIV	1 2 20 20 20 2 5 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST	Float Bara Bara Bara Sei Gy Zinc (Caust Bara saa \$2,0 \$8,6	Rental cor 700 ascav asmud psum Chloride lime tic Soda roseal wdust	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	Smit ER 70 3X1 PE 43 2100 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52
VIS WL PV/YP H2S CA GELS ALK PH CAKE CL KCL % %SOLIDS	1 1 22, 2.2(1 DRILLI	.5 .7 /1 0 000 000% .1		1 2 20 20 20 2 5 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D	Float Bara Bara Sei Gy Zinc (Caust Bara sau \$2,0	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wdust 102.00 528.00 630.00	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEV	Smit ER 70 3X1 PE 43 210: 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0
VIS WL PV/YP H2S CA GELS ALK DH CAKE CL KCL % %SOLIDS	1 1 22, 2.2(1 DRILLIF DESCRIP	.5 .7 /1 .0 .000 .00% .1 MG ASSE	LENGTH - FT	1 2 20 20 20 20 5 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO.	Float Bara Bara Bara Sei Gy Zinc (Caust Bara sau \$2,0 \$10,	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wdust 002.00 630.00	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	Smit ER 70 3X1 PE 43 210: 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0
VIS WL PV/YP H2S CA GELS ALK PH CAKE CL KCL % %SOLIDS	1 1 22, 2.2(1 DRILLIF DESCRIP	.5 .7 /1 0 000 000% .1 MG ASSE	LENGTH - FT 1.00	20 20 20 20 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE	Float Bara Bara Sei Gy Zinc (Caust Bara sau \$2,0 \$10,	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wdust 202.00 528.00 630.00	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEV	Smit ER 70 3X1 PE 43 210: 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0
VIS WL PV/YP H2S CA GELS ALK DH CAKE CL KCL % %SOLIDS	1 1 22, 2.2(1 DRILLIF DESCRIP E Mc	.5 .7 /1 0 000 00% .1 MG ASSE	1.00 30.60	1 20 20 20 20 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL	Float Bara Bara Sei Gy Zinc (Caust Bara sau \$2,0 \$10, ATA 1 national 7p-50	Rental cor 700 ascav asmud psum Chloride lime tic Soda roseal wdust 002.00 528.00 630.00 2 national 7p-50	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEV	Smit ER 70 3X1 PE 43 210: 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0
VIS WL PV/YP H2S CA GELS ALK pH CAKE CL KCL % %SOLIDS NO. 1 1 1	1 1 22, 2.2(1 1 DRILLIF DESCRIP E Mc Floa	.5 .7 /1 0 000 00% .1 NG ASSE TION Sit	1.00 30.60 1.60	1 20 20 20 20 12 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE	Float Bara Bara Sei Gy Zinc (Caust Bar saw \$2,(\$10, ATA 1 national 7p-50 7.75	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wdust 202.00 528.00 630.00	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEV	Smit ER 70 3X1 PE 43 210: 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0
VIS WL PV/YP H2S CA GELS ALK pH CAKE CL KCL % %SOLIDS NO. 1 1 1 1	1 1 22, 2.2(1 1 DRILLIF DESCRIP E Mc Floa	.5 .7 /1 0 000 00% .1 ING ASSE TION sit btor t sub	1.00 30.60 1.60 3.31	1 20 20 20 20 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL	Float Bara Bara Sei Gy Zinc (Caust Bara sau \$2,0 \$10, ATA 1 national 7p-50	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wust 202.00 528.00 630.00 2 national 7p-50 7.75	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEV	Smit ER 70 3X1 PE 43 210: 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0
VIS WL PV/YP H2S CA GELS ALK pH CAKE CL KCL % %SOLIDS NO. 1 1 1 1 1	1 1 22, 2.20 1 DRILLIF DESCRIP E Mc Floa UB NM	.5 .7 /1 0 000 00% .1 MG ASSE TION Sit stor t sub HO	1.00 30.60 1.60 3.31 14.05	1 20 20 20 20 2 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE	Float Bara Bara Sei Gy Zinc (Caust Bar saw \$2,(\$10, ATA 1 national 7p-50 7.75	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wust 202.00 528.00 630.00 2 national 7p-50 7.75 6.0	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEV	Smit ER 70 3X1 PE 43 210: 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0
VIS WL PV/YP H2S CA GELS ALK pH CAKE CL KCL % %SOLIDS NO. 1 1 1 1 1 1	1 1 22, 2.20 1 DRILLIF DESCRIP E Mc Floa UB NM Gap	.5 .7 /1 0 000 00% .1 NG ASSE TION Sit stor t sub HO Pony Sub	1.00 30.60 1.60 3.31	20 20 20 20 2 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM	Float Bara Bara Sei Gy Zinc (Caust Bar saw \$2,(\$10, ATA 1 national 7p-50 7.75	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wust 202.00 528.00 630.00 2 national 7p-50 7.75 6.0 141	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEV	Smit ER 70 3X1 PE 43 210: 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0 MATON CEIVE
VIS WL PV/YP H2S CA GELS ALK PH CAKE CL KCL % %SOLIDS NO. 1 1 1 1 1 1 1 1 1	1 1 22, 2.20 1 DRILLIF DESCRIP E Mc Floa UB NM Gap Batte	.5 .7 /1 0 000 00% .1 NG ASSE TION bit stor t sub HO Pony Sub ry Sub	1.00 30.60 1.60 3.31 14.05 3.32	20 20 20 20 2 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	Float Bara Bara Sei Gy Zinc (Caust Bar saw \$2,(\$10, ATA 1 national 7p-50 7.75	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wust 202.00 528.00 630.00 2 national 7p-50 7.75 6.0 141 362	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEV	Smit ER 70 3X1 PE 43 210: 347 137 18	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0 IATION CEIVE V. OF OIL, GAS & \$34,137
VIS WL PV/YP H2S CA GELS ALK pH CAKE CL KCL % %SOLIDS NO. 1 1 1 1 1 1 1	1 222, 2.20 1 DRILLIF DESCRIP E MC Floa UB NM Gap Batte Mon	.5 .7 /1 0 000 00% .1 NG ASSE TION Sit stor t sub HO Pony Sub	1.00 30.60 1.60 3.31 14.05 3.32 7.69	20 20 20 20 2 5 12 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP DO PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	Float Bara Bara Sei Gy Zinc (Caust Bar saw \$2,(\$10, ATA 1 national 7p-50 7.75	Rental cor 700 ascav amud psum Chloride lime tic Soda roseal wust 202.00 528.00 630.00 2 national 7p-50 7.75 6.0 141 362	MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEV DEP	Smit ER 70 3X1 PE 43 210: 347 137 18 TATION RETH	th	Smith FH 23 3X18 PD9663 2102' 1364 43.50 34 52 31.0 MATON CEIVE

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRIL	LING R	REPORT	·			
LEASE NAME & W UTE TRII		24D-55					ge Canyon			ıst 21, 2006
RIG NAME AND N Frontier		Ria #4				COUNTY Duchesn	e Uta	ah	DAY NO.	7
TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, GR			SET @			0
1044' МД		80	578	8 5/8, 24#, J-55	<u> </u>		REPORTI	359.1	<u> </u>	8
ACTIVITY AT REP		ange						Barone		
REMARKS									КВ ТО GL.	14
			ss- 670 BBLs							14
FROM	TIME LO	HOURS	Act	ivity Detail						
06:00	18:00	12.00	Drill f/ 3466' to 4	044' in 18 drilling to						
18:00	2:00	8.00	Rotary drilling- 1	4.5 hours Rotary f	ootage-5	26' Rotar	y ROP- 36.2 F	PH		
2:00	2.00		Slide drilling- 3.5 Survey time- 2.0	hours slide footage	e- 52 SI	ide ROP-	14.8 FPH			
0:00 2:00	2:00 3:00	1.00	Circulate and pur				 			
3:00	6:00		POOH for bit cha							
6:00										
0:00										
0:00 0:00	 	 								
0:00		 								
0:00										
0:00										
0:00	ļ						····			
0:00										
								UP	185	
								DOWN		
		24.00						ROTATE	152	
	MUD	RECORD		MUD MATERIAL	S USED			BIT RECO	ORD	
DEPTH		573		NO. OF SACKS/LBS	PRODUCT		BIT NO.	7 7/	/0	7 7/8
TIME		:00		1		mud Rental	SIZE MFG	Smit		Smith
WEIGHT VIS		27		2		cor 700	TYPE	ER 70		FH 23
WL		-'			Bar	ascav	JET	3X1		3X18
PV/YP	1	/1				amud	SERIAL NO.	PE 43		PD9663
H2S						psum	DEPTH OUT	210 34		2102'
CA	 			5		Chloride ime	DEPTH IN TOTAL FEET	137		1900
gels Alk	 					tic Soda	HRS	18		61.50
pH	:	10				roseal	T/B/G			
CAKE						wdust	WT. ON BIT	<u> </u>		<u>34</u> 52
CL		,000		DAILY COST		630.00	RPM ROP(fph)	 		31.0
KCL %		1		PREVIOUS COST CUMULATIVE COST		147.00	AN VEL			
INVEUT IUC			MRI V	PUMP D			DEVI	ATION R		
%SOLIDS		NG A55E	MULI			2	DEPT	Н	INCLI	MOTTAN
%SOLIDS	DRILLI		LENGTH - FT	PUMP NO.	1					E Doores
NO.	DRILLI	TION Bit	LENGTH - FT 1.00	MAKE	national	national	396	56	8	5 Degrees
NO. 1 1	DRILLI DESCRIF	Bit otor	1.00 30.60	MAKE MODEL	national 7p-50	national 7p-50		56	8	S Degrees RECEIVE
NO. 1 1 1	DRILLI DESCRIF	Bit otor at sub	1.00 30.60 1.60	MAKE MODEL STROKE	national	national		56	8	
NO. 1 1 1 1 1	DRILLI DESCRIF Mo Floa	Bit otor	1.00 30.60	MAKE MODEL	national 7p-50 7.75	national 7p-50 7.75 6.0 141		56	8	RECEIVE
NO. 1 1 1	DRILLI DESCRIF M Floa UE NM	Bit otor at sub BHO	1.00 30.60 1.60 3.31	MAKE MODEL STROKE LINER SIZE	national 7p-50 7.75	national 7p-50 7.75 6.0 141 362		56		OCT 2 0 2006
NO. 1 1 1 1 1 1 1 1 1 1 1 1 1	DRILLI DESCRIF Mo Floa UI NM Gap Batte	PTION Bit Otor at sub BHO Pony O Sub ery Sub	1.00 30.60 1.60 3.31 14.05 3.32 7.69	MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	national 7p-50 7.75	national 7p-50 7.75 6.0 141	396			OCT 2 0 2006
NO. 1 1 1 1 1 1 1 1 1 1 1	DRILLI DESCRIF Moreover States of the second	otor at sub BHO Pony	1.00 30.60 1.60 3.31 14.05 3.32	MAKE MODEL STROKE LINER SIZE SPM GPM	national 7p-50 7.75	national 7p-50 7.75 6.0 141 362		ST	DIV	OCT 2 0 2006

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRIL	LING I	REPORT	<u> </u>				
LEASE NAME & W		24D-55				FIELD Brunda	ge Canyon		DATE Augus	t 22, 2006	
RIG NAME AND N	UMBER					COUNTY	STATI		DAY NO.		l
Frontier	Drilling	Rig #4				Duches	ne U	ltah		8	l
TOTAL DEPTH 4866MD	Rot. Hrs 19	cum Rot. Hrs 99	FOOTAGE DRILLED 822	8 5/8, 24#, J-5			SET (359.1		9	
ACTIVITY AT REP		•						RTED BY Barone			
REMARKS H20 loss -2	260 BBLs	- Total Lo	oss- 930 BBLs						KB TO GL.	14	
	TIME LO		Ī			enn a shearand a she that it was a state of the state of					ĺ
FROM	то	HOURS	Act	ivity Detail							l
06:00	7:00	1.00	POOH with DP &								l
7:00	8:30	1.50	CO bit & batterie	s in BHA							
8:30	10:30	2.00	TIH with BHA								İ
10:30	15:30	5.00	Drill F/ 4044 to 4	188							
15:30	16:00	0.50	Lubricate rig								
16:00	6:00	14.00	Drill F/ 4188' to 4	1866'							
6:00											
0:00			Rotary drilling-	10.75 Rotary	Footage-						
0:00			Slide drilling-	2.25 hrs Slide	footage-						
0:00			Survey time- 4.2								
0:00											ļ
0:00											1
0:00					,						1
0:00	_										
0:00											
						-					
								UP	185		
						•			140		
		24.00						ROTATE			
	MUD	RECORD		MUD MATERIAL	S USED			BIT RECO	ORD		
DEPTH	35	573		NO. OF SACKS/LBS	PRODUC	T NAME	BIT NO.	3		2	
TIME	10	:00			EZ	mud	SIZE	77/		7 7/8	
WEIGHT	8	.5		1	Float	Rental	MFG	SEC		Smith	
VIS	2	27		1	Bara	cor 700	TYPE	XS21		FH 23	
WL				1	Bar	ascav	JET	3X1	8	3X18	
PV/YP	1	/1		25	Sea	amud	SERIAL NO.	1085	83	PD9663	
H2S				20	Gy	psum	DEPTH OUT			4044	
CA				2	Zinc (Chloride	DEPTH IN	404	4	2102'	
GELS				5	L	ime	TOTAL FEET	822	2		
ALK					Caust	ic Soda	HRS			61.50	
pН	1	.0		18	Bar	oseal	T/B/G				
CAKE				25	sav	vdust	WT. ON BIT	40		34	
CL	20,	000		DAILY COST	\$2,7	705.00	RPM	60		52	
KCL %		00%		PREVIOUS COST	\$14,	147.00	ROP(fph)			31.0	
%SOLIDS		.1		CUMULATIVE COST		852.00	AN VEL				
	DRILLI	NG ASSE	MBLY	PUMP D	ATA		DEV	IATION RE			
	DESCRIP		LENGTH - FT	PUMP NO.	1	2	DEP"		INCLINA		
1	E	Bit	1.00	MAKE	national		48	03	6.5	Degrees	_
1	Mo	otor	30.60	MODEL	7p-50	7p-50				ECEIVE	U
1	Floa	t sub	1.60	STROKE	7.75	7.75					
1	UB	НО	3.31	LINER SIZE	6.0	6.0				DCT 2-0-200	6
1		Pony	14.05	SPM		141			<u>'</u>		
1		Sub	3.32	GPM		362					AINUNIC
1		ry Sub	7.69	SURF PRESSURE		1134			DIV. C	FOIL, GAS & T	MINNYO
1		el DC	28.92	ECD			DAILY WELL C			33,385	
20		oc	618.68	SLOW PUMP- SPM		55	PREVIOUS CUN			41,829	
U:\PROD\DDRL		BHA	709.17	SLOW PUMP- PRES		263	CUMULATIVE V	VELL COST	\$3	75,214	

Berry Petroleum Company 410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



LEASE NAME & W	VELL NO.			DAILY DRIL		FIELD	•		DATE	
UTE TRI		24D-55				Brunda	ge Canyon		Αι	ugust 23, 2006
RIG NAME AND N						COUNTY	STATE		DAY NO.	
Frontier						Duches	ne U	tah		9
TOTAL DEPTH			FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, G			SET C			
5327MD		110.8	461	8 5/8, 24#, J-5	5			359.1	l	10
ACTIVITY AT REP								RTED BY Barone		
Drilling a	11 532/						IDP	Darone	KB TO GL.	
	RO RRIS -	Total Los	s- 1010 BBLs						No IU GL.	14
	TIME LO		3 1010 000						<u> </u>	· · · · · · · · · · · · · · · · ·
FROM	то	HOURS	Act	ivity Detail						
06:00	12:00	6.00	Drill F/ 4866 to 5	5120'			· · · · · · · · · · · · · · · · · · ·			
12:00	12:30		Lubricate rig							
12:30	13:30	1.00	Condition mud &	circulate (pump pil	l)					
13:30	19:00			drill collars to lighted						
19:00	23:00			eamed tight hole @ 2	2152					
23:00	6:00	7.00	Drill F/ 5120' to	5327'						
6:00						. =	DCD			
0:00				- 378 Rotating time				······································		
0:00			Slide footage- 83		rs slide	е кор- 13)			
0:00			Survey time- 2 h						-	
0:00			Last survey -527	z- o.o Degrees						
0:00										
0:00										
0:00										
0.00										
								-		
									_	
			-					UP	180	
								DOWN		
		24.00						ROTATE		
	MUD	RECORD		MUD MATERIAL	S USED)		BIT RECO	ORD	
DEPTH		20		NO. OF SACKS/LBS	PRODUCT	T NAME	BIT NO.	3	=	2
TIME	9:0			1		mud	SIZE	7 7/		7 7/8
WEIGHT	8.			1		Rental	MFG	SEC		Smith
VIS	2	7		1		cor 700	TYPE	XS21		FH 23 3X18
WL		14		1 75		rascav	JET SERVAL NO	3X1 10855		PD9663
PV/YP	1/	1		75		amud	SERIAL NO.	10033	103	4044
H2S				20		psum Chloride	DEPTH OUT	404	4	2102'
CA				5 5	-	ime	TOTAL FEET	128		2102
gels Alk				3		tic Soda	HRS	11.7		61.50
pH PH	<u> </u>	,		10		roseal	T/B/G	 "		
CAKE				20	† 	wdust	WT. ON BIT	40		34
CL CL	35,0	000		DAILY COST		29.00	RPM	60		52
KCL %		00%		PREVIOUS COST		852.00	ROP(fph)	38.7		31.0
%SOLIDS		.2		CUMULATIVE COST		881.00	AN VEL			
	DRILLIN	IG ASSEI	MBLY	PUMP D	ATA		DEV	TATION RE	CORD	
NO.	DESCRIP		LENGTH - FT	PUMP NO.	1	2	DEP		INC	LINATION
1		it	1.00	MAKE	national	national	52	72		6. RECEIVED
1	Мо		30.60	MODEL	7p-50	7p-50				NECEIVED
1	Float	sub	1.60	STROKE	7.75	7.75				
1	UB	НО	3.31	LINER SIZE	6.0	6.0				OCT 2 0 2006
1	NM I	Pony	14.05	SPM		141			ļ	
1	Gap	Sub	3.32	GPM		362				DIV. OF OIL, GAS & MINI
1	Batter		7.69	SURF PRESSURE		1134			<u></u>	
1		-20	28.92	ECD	Į.	l	DAILY WELL CO	OST	ļ	\$33,333
1	Mone									
		C BHA	309.20 399.69	SLOW PUMP- SPM SLOW PUMP- PRES		55 263	PREVIOUS CUN CUMULATIVE V			\$375,214 \$408,547

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRIL	LING F	REPORT	<u> </u>				
LEASE NAME & V UTE TRI		24D-55				 	ge Cany				gust 24, 2006
RIG NAME AND N Frontier		Ria #4				Duchesr		STATE Utah		DAY NO.	10
TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, G		1		SET @			
5798MD		124.5		8 5/8, 24#, J-5!	5			359 REPORTED BY		L	11
Logging								DP Bar			
REMARKS							•			KB TO GL.	14
TD @ 21:3	30 (5720 TIME LO		798 MD)								14
FROM	TO	HOURS	Act	ivity Detail							
06:00	15:30	9.50	Drill F/ 5327' to 5								
15:30	16:00		Lubricate rig								
16:00	21:30	5.50		5798 TD @ 21:30, (
21:30	22:30	1.00		culate hole & MIRU	weathen	rora IRS					
22:30	2:30 4:30	4.00 2.00	LD Drill pipe LD directional too	nle							
4:30	6:00		MIRU Schlumber				****				
6:00	1	1									
0:00											
0:00				2.75 - Rotating fool		9					
0:00				75 - Sliding footage-	22						
0:00		<u> </u>	survey time 1.	/5							
0:00											
0:00	-										
- 0.00											
		ļ							UP	180	
		ļ —							DOWN		
	 	24.00				···			OTATE		
	MUD	RECORD		MUD MATERIAL	S USED)			T RECO		
DEPTH)20		NO. OF SACKS/LBS	PRODUC		BIT NO.		3		2
TIME	9:	00		1	EZ	mud	SIZE		7 7/		7 7/8
WEIGHT		.7		1		Rental	MFG		SEC		Smith
VIS		27		1		cor 700	TYPE JET		XS21:		FH 23 3X18
WL	ļ <u> </u>	/4		1 7		ascav amud	SERIAL NO	\cdot	10855		PD9663
PV/YP H2S	1	/1		75 20		psum	DEPTH OU		1000	-	4044
CA CA	 			5		Chloride	DEPTH IN		404	4	2102'
GELS	<u> </u>			5		ime	TOTAL FEE	ET	128	3	
ALK					Caus	tic Soda	HRS		11.7	5	61.50
рН		9		10		roseal	T/B/G				24
CAKE				20		wdust	WT. ON BI	π	40 60		34 52
а		000		DAILY COST		0.00	RPM ROP(fph)	-+	38.7		31.0
KCL % %SQLIDS		.2		PREVIOUS COST CUMULATIVE COST		881.00 881.00	AN VEL	_	JU.,	' 	31.0
70301103		NG ASSE	MBLY	PUMP D				DEVIAT	ION RE	CORD	
NO.	DESCRIP		LENGTH - FT	PUMP NO.	1	2		DEPTH		INCL	INATION
1		Bit	1.00	MAKE	1	national		5752		:	RECEIVE
1	Mo	otor	30.60	MODEL	7p-50	7p-50				<u> </u>	TILULIVE
1		t sub	1.60	STROKE	7.75	7.75				 	UCT 2 0 200
1		SHO	3.31	LINER SIZE	6.0	6.0 141				 	<u> </u>
		Pony	14.05	SPM	 	362	 				W 05 011 040 0
1	+		2 27	CDM	1						
1	Gap	Sub	3.32 7.69	GPM SURF PRESSURE		1134		·		-	NV. OF OIL, GAS & M
	Gap Batte	Sub ry Sub	3.32 7.69 28.92	SURF PRESSURE ECD			DAILY WE	LL COST			\$95,080
1	Gap Batte Mon	Sub	7.69	SURF PRESSURE			DAILY WEI	CUM COS			

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LEASE NAME & V UTE TRI RIG NAME AND II FRONTIER TOTAL DEPTH 5798MD ACTIVITY AT REI RDMO FI REMARKS TD @ 21:	BAL 12-2 NUMBER Drilling F Rot. Hrs					FIELD Brunda	ge Canyon		DATE	August 25, 2006
RIG NAME AND P Frontier TOTAL DEPTH 5798MD ACTIVITY AT REI RDMO FI REMARKS	NUMBER Drilling F Rot. Hrs					I Di Uliua	ye Carryon			August 25, 2000
Frontier TOTAL DEPTH 5798MD ACTIVITY AT REI RDMO FI REMARKS	Drilling F	2ia #4				COUNTY	STATE		DAY NO.	The single-
TOTAL DEPTH 5798MD ACTIVITY AT REI RDMO FI REMARKS	Rot. Hrs					Duchesi		tah	DAT NO.	11
5798MD ACTIVITY AT REI RDMO FI REMARKS				T		Duchesi	SET 6			11
ACTIVITY AT REI RDMO FI REMARKS		124.5	FOOTAGE DRILLED	5 1/2, J-55, 15.				5755.97		12
RDMO FI		12		10 -1-10 001 -001	-			ITED BY		
REMARKS		rillina ri	a #4				DP	Barone		
TD @ 21:3			3				•		KB TO GL.	
	30 (5720	TVD) (5	798 MD) Final Di	rilling Report						14
	TIME LO									
FROM	то	HOURS	Act	ivity Detail						
06:00	12:30	6.50	Log Well, RDMO							
12:30	13:00			ave safety meeting						
13:00	17:00			#, j-55 CSG, 133 JT	S, RDMO	Weather	ford TRS			
17:00	19:00		MIRU Halliburton							
19:00	21:00	2.00	Cement, 10 bbl k	CL, 170 BBL lead, 9	9 bbl tai	l, 136 bbl	s displaceme	nt, bumped	plug, cement to surfa	ace.
21:00	21:30		RDMO Halliburto							
21:30		-:								
0:00			LEAD: 250	sks. Hi Fill Mod.						
0:00	 		16% Gel,+.25 Fl			-				
0:00			.75 EX-1,+2 #/ S							
0:00			3% Salt(BWOC),							
0:00			Yeild=3.81 &							
0:00				sks. 65% cement,	35% poz					
0:00	 		3% KCL BWOW,							
0:00	 		.5% Halad-322,.							
0:00			.4#/sk Flocele,1#							
0:00			Yeild=1.58 &							
0:00				5.91 bbls , 35 bbls o	ement to	surface				
0:00	23:30	2.00	clean pits & solid	ls control equipmen	t . set sli	os 80.000)			
23:30	24:00	2.00	Release Rig @ 2		,			UP		
24:00								DOWN		
		17.50		·	**			ROTATE		
	MUD	RECORD		MUD MATERIAL	S USED)		BIT RECO	RD	
DEPTH	1			NO. OF SACKS/LBS	PRODUCT		BIT NO.	3		2
TIME	 					mud	SIZE	77/	8	7 7/8
WEIGHT						Rental	MFG	SEC		Smith
VIS						cor 700	TYPE	XS21	SR	FH 23
WL			-			ascav	JET	3X1	8	3X18
PV/YP						amud	SERIAL NO.	1085		PD9663
H2S	 					psum	DEPTH OUT	579		4044
CA CA	ļ					Chloride	DEPTH IN	404		2102'
GELS			<u> </u>			ime	TOTAL FEET	175		
ALK	 					tic Soda	HRS	26.2		61.50
	 					roseal	T/B/G	1		
DH CAKE	-					vdust	WT. ON BIT	T		
CAKE	 			DAILY COST		0.00	RPM	+		
KCL %	 		· · · · · · · · · · · · · · · · · · ·	PREVIOUS COST		881.00	ROP(fph)	1		
%SOLIDS	 			CUMULATIVE COST		881.00	AN VEL	1		
7030403	DRILLIN	G ASSE	MRIY	PUMP D				IATION RE	CORD	
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2	DEP		INCLINATION	
NO.	DESCRIP	TON	EENGIN 'FI	MAKE		national				5.60 Degrees
	 			MODEL	7p-50	7p-50	1			RECEIVED
				STROKE	7.75	7.75	 			
	<u> </u>			LINER SIZE	6.0	6.0				DCT 2 0 2000
	 			SPM	 3.0	141				OCT 2 0 2006
					 	362	-			
ļ				GPM SURF PRESSURE	 	1134	 			DIV. OF OIL, GAS & MINING
						1137	DAILY WELL CO	OST		\$86,931
				ECD		55	PREVIOUS CUM		-	\$503,578
		DU A	0.00	SLOW PUMP- SPM SLOW PUMP- PRES	 	250	CUMULATIVE V			\$590,509
U:\PROD\DDRI	LG.XLS	ВНА	0.00	ISTOM FOMP- FRES	L		1001100111121			



BERRY PETROLEUM COMPANY

DAILY COMPLETION / REPAIR REPORT

DATE	09/01/06	LOCATION	UTE T	RIBAL 12-24D-55	REPORT SUBMITTED BY	KEN ALLEN	
AFE#	CO6	- -3287		NABORS 820		DAYS 1]
PBTD	5711	ie	COMPLETIO	N		ORIG TD 5,798	_
PRESENT OPI	ERATION	WAIT ON FE	RAC				4
			PRES	ENT WELL STATU	S		•
FTP (PSI)		CHOKE		MCF/D	BOPD	BWPD	_
FCP (PSI)		CHOKE		MCF/D	BOPD	BWPD	_
SITP (PSI)		HRS SI			TOR (PSI) 20"	HRS SI	_
	CP (PSI) 13 3/	B <u>"</u>	HRS SI_	SI INTERMI	EDIATE CP 9-7/8"	HRS SI	4
SI PROD CP (PSI) 5-1/2"		HRS SI_				4
ORIGINAL LO	AD TO REC		BBLS OIL	BBLS WATI	ERSCF GAS	START UP INFO	1
RECOVRED L	AST 24 HRS		BBLS OIL	BBLS WATI		TIME ON	4
TOTAL LOAD	RECOVERED		BBLS OIL	BBLS WATI		ітр	4
LOAD LEFT TO	O RECOVER		BBLS OIL	BBLS WATI		ICP-	4
PROD LAST 2	4 HRS		BBLS OIL	BBLS WATI	ERSCF GAS	SPM X LNTH	4
						TOTAL LOAD	4
				PERFORATIONS		LOAD LEFT	_
FORMA	TION	FROM	то	NO. AND SIZE OF	HOLES	STATUS	
UTELAN	ID BUTTE	5,464	5,468	8 .4	8	NEW	
	_	5,486	5,494		48	NEW	_
		5,508	5,514		48	NEW	_
		5,532	5,536		8	NEW	_
		5,542	5,544	4 .4		NEW	_
		5,552	5,554	4 .4	8	NEW	_
		5,566	5,572	12 .4	48	NEW	
	· · · · · · · · · · · · · · · · · · ·	5,577	5,586	18 .	48	NEW	_
	E. 1977	5,615	5,617	4 .4	8	NEW	_
		5,628	5,632	8 .4	8	NEW	
							_
							_
· -		<u> </u>				חבסרי	1,-5
			DAILYO	PERATIONAL DET	AILS	RECE	MED
			DAIL! O				
			/ DDI	NIONE M HONES		OCT 2 0	∤ 2006
			(PRI	EVIOUS 24 HOURS)			
	7					DIV OF OIL GA	d & MINING
HOURS	INICTALL ED	AC HEAD AN	ID EBAC VALV	/E ON WELL RIG LIP	HALLIBURTON WIRELIN	E AND RUN CEMENT BOND	3 a mining
	INSTALL FF	CAC HEAD AN	ID FRAC VAL	VE OIL WELL. THO OF	TIVILE IDOTTION		1
<u></u>	LOC EPOM	5606 TO SIL	REACE BON	D LOOKED GOOD OV	ER INTERVALS TO BE PE	RFORATED.	1
	LOG FROM	3090 10 30	NI ACL. BON	D LOOKED GOOD OV			1
	CEMENT TO	OP AT SUREA	CE' PRESSI	IRE TEST CSG AND F	RAC VALVE TO 2000 PSI.	HELD OK. PERFORATE	7
·	CLIVICIAL	51 A1 001417	OL. TREOD	J. 1201 000 1 1 1 1 1			7
	THE LITEL A	ND BUTTE A	S ABOVE WIT	H 3 1/8" CSG GUN. 2	ISPF. SHUT WELL IN UN	TIL FRAC DATE.	7
	TITLE OTEL	IND BOTTE A	3 ABOVE WIT	110 110 000 00.11			
	- 						
<u> </u>							
							_}
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	<u> </u>						┥
					DAILY	CUM	1
	DIO 51 151 3	TADT		GALLONS	DAILI		7
	RIG FUEL S			GALLONS FLUID CO	ST #REF!	#REF!	1
	FUEL ON H			GALLONS FLOID CO			٦
	USED LAST	24 FINO	<u> </u>	WELL CO	ST \$20,300	\$20,300	
	TOTAL LICE	IDC		11222	<u> </u>		7
0	TOTAL HO	JNO					-

DATE	09/05/06	LOCATION		TRIBAL 12-2	~~~	_REPORT SUB	MITTED BY	KEN	ALLEN	
AFE#		-3287		NABORS 82	20			DAY		
PBTD PRESENT OP	5711	_ ie RIG UP	COMPLETIO	PIN .				ORIG TI	D 5,798	
, ILULIA OF	-WILLIAM	- 110 01								
			PRES	SENT WEL	L STATUS	;			ļ	
FTP (PSI)		CHOKE		MCF/I)	ВОР)	BWP)	
FCP (PSI)		CHOKE		MCF/E		ВОРГ		BWP0		
SITP (PSI)		HRSS				OR (PSI) 20"		HRS S		
	CP (PSI) 13 3/6	3 <u>"</u>	_ HRS SI		_ SI INTERMEI	DIATE CP 9-7/8'	·	HRS S	SI	
SI PROD CP (•		_ HRS SI . BBLS OIL	3593	 DDI 6 WATER		COE CAC	START	TIB INEO	
ORIGINAL LO			_BBLS OIL .	130	_BBLS WATER BBLS WATER		_SCF GAS SCF GAS	TIME ON	UP INFO	
TOTAL LOAD	-		BBLS OIL	130	BBLS WATER	•	SCF GAS	ITP		
LOAD LEFT T	O RECOVER		BBLS OIL	3463	BBLS WATER	?	SCF GAS	ICP	-	
PROD LAST 2	4 HRS	-	BBLS OIL		BBLS WATER	₹	SCF GAS	SPM X LNTH		
								TOTAL LOAD	·	
				PERFOR	PATIONS			LOADIET		
FORMA	TION	FROM	TO 1		ND SIZE OF HO	N FE	T	LOAD LEFT STATUS		
FORMA	ID BUTTE	FROM 5,464	5,632	NO. A	94 .48			ROSS INTER	VAI	
J I LLAIN			0,002		<u> </u>	<u> </u>	1			
CASTLE PI	EAK LOWER	5,324	5,336		24 .48	}		NEW		
		5,390	5,396		12 .48			NEW		
		5,402	5,412		20 .48	}		NEW		
CACTIED	EVATIONED	5.000	5 100		10 40		 	NEW		
CASILEP	EAK UPPER	5,096 5,193	5,102 5,196		12 .48 6 .48	•	 	NEW		
		5,256	5,260		8 .48			NEW		
	-	5,286	5,292		12 .48			NEW		
DOUGLA	AS CREEK	4,582	4,584		4 .48			NEW		
		4,604	4,606		4 .48			NEW		
•		4,628	4,634		12 .48 24 .48		ļ	NEW		
		4,724	4,736		24 .40	· · · · · · · · · · · · · · · · · · ·	<u> </u>	NEW		
	1		(PRE	EVIOUS 24 F	HOURS)				OCT 2 0	2006
HOURS	RIG UP B.J.	AND FRACT	HE UTELAND	BUTTE FO	RMATION AS	FOLLOWS:		DIV	OF OIL, GAS	& MINING
		PUMP 415 B								
			BLS OF 1-4 #			ED.	· · · · · · · · · · · · · · · · · · ·			
-			BLS OF 4 # /C			2360 PSI M	AY PR 3730	PSI AVG RA	TE 34 6 BPM	
			35 BPM, ISIF					101. 70010		
			AND RIG UP					30' AND PERF	ORATE	
			AK AS ABOV	E WITH 3 1/	8" CSG GUN	, 2 SPF. FRA	C AS FOLLO	DWS:		
<u> </u>	A		BLS OF PAD	OAL 46/20 S	AND DAND	- D				
			BLS OF 2-6#/G			.U				
		PUMP 125 B	BLS OF ACID	AND FLUSI	H. AVG PR 2	158 PSI, MAX	(PR 3506 P	SI, RATE 35.8	BPM,	
		ISIP 2975 PS	SI, TOTAL SA	ND 80,000#.						
			AND RIG UP						ORATE	
		PUMP 200 B	AK AS ABOVE	: vviim 3 1/8	COG GUN,	Z OFF. FRAC	AO FULLU	7773.		
			BL OF 2-6 #/G	AL 16/30 S	AND, RAMPE	:D	· · · · · · · · · · · · · · · · · · ·			
		PUMP 125 B	BLS OF 6 #/G	AL 16/30 SA	ND					
			BLS OF ACID			740 PSI, MA	X PR 2982 F	PSI, RATE 35.	5 BPM,	
	DIO DOM 1	ISIP 1239 PS	AND RIG UP	ND 70,000#.	ODC CAT	OMBOSITE I	DILLIC AT 47	FO' DEDEOD	ATE THE	
	DOUGLAS C	PEEK AS AF	OVE WITH 3	1/8" CSG GI	IN 2 SPF F	RAC DOUGL	AS CREEK	AS FOLLOWS	ATE THE	
***************************************		PUMP 200 B		555 51	·, - <u>V. · · · · </u>					
· · · · · · · · · · · · · · · · · · ·		PUMP 333 B	BL OF 2-6 #/G			D				
		PUMP 320 B	BLS OF 6 #/G	AL 16/30 SA	ND	AV 85 4555	NO. B. == =	5 0 DD14		
			BLS OF FLUS			AX PR 4855 F	'SI, RATE 3	5.3 BPM,		
	DIG DOWN	ISIP 1840 PS	SI, TOTAL SAI AND OPEN V	VELL ON 14	64 CHOKE	WELL FLOW	ED 60 BBI S	IN ONF HR	LEFT WELL	
	FLOWING TO			FLLE OIN 14	, or or lone.	TTLL I LOVY	DAILY	, as with till to	CUM	
]			_		
					FLUID COS	T	#REF!	_	#REF!	
					WELL 655	-	6459.000		¢160 300	
	TOTAL LIGHT	DC	· · · · · · · · · · · · · · · · · · ·		WELL COS	_	\$153,000	_	\$168,300	
0	TOTAL HOU	K9			L					



DATE	09/06/06	LOCATION		RIBAL 12-2 4 NABORS 820		REPORT	SUBMITTED BY	KAR'	Y 3
AFE#	5711		COMPLETION		<i>,</i>			ORIG TD	
PBTD PRESENT OPE		RIG UP	COMPLETION	<u> </u>				_	-0,700
PRESENT OFE	RATION	10001							
			PRES	ENT WELL	_ STAT	us			
FTP (PSI)		CHOKE					OPD	BWPD	
FCP (PSI)		CHOKE		MCF/D			OPD	BWPD	
SITP (PSI)		HRS SI				ICTOR (PSI) 2		HRS SI	
SI SURFACE C	D / DSI \ 12 2/	•	HRS SI			MEDIATE CP 9-		HRS SI	
			HRS SI		01 11 11 11 11				
SI PROD CP (F				3593	DDI CIMA	TED	SCF GAS	START UP	INFO
ORIGINAL LOA			BBLS OIL			TER		TIME ON	
RECOVRED LA			BBLS OIL			TER		ITP-	
TOTAL LOAD F			BBLS OIL		BBLS WA		SCF GAS	ICP-	
LOAD LEFT TO			BBLS OIL		BBLS WA		SCF GAS		
PROD LAST 24	HRS		_BBLS OIL _	·	BBLS WA	IER	SCF GAS	SPM X LNTH	
								TOTAL LOAD	
									Ì
				PERFOR	ATIONS	<u> </u>		LOAD LEFT	
FORMAT	TION	FROM	то	NO. AN	ID SIZE O	HOLES		STATUS	
UTELANI		5,464	5,632		94	.48	G	ROSS INTERVA	L
		1	 						
CASTLE PE	AK LOWER	5,324	5,336		24	.48		NEW	
JJ L		5,390	5,396		12	.48		NEW	
***************************************		5,402	5,412		20	.48		NEW	
		5,402				<u> </u>			
CASTLE PE	AK LIPPEP	5,096	5,102		12	.48		NEW	
ONOTILE I'E	Day Of FEIX	5,193	5,196		6	.48		NEW	
		5,256	5,260			.48		NEW	
		5,286	5,292		12	.48		NEW	
		3,200	0,202						
DOUGLA	S CDEEK	4,582	4,584		4	.48		NEW	
DOUGLA	OCKELK	4,604	4,606			.48		NEW	
			4,634	······································	12	.48		NEW	
		4,628						NEW	
		4,724	4,736		24	.48		INEVV	
HOURS 10:00 A.M.	MIRU SPOT	EQ UNLOAD	PIPE N/D FR	AC VALVE N	I/U BOP I	P/U MILL & S	UB RIH TAG SA	ND @ 4,616' R/L	SWIVEL &
	PUMP S.D.F	.N							
									
		 						R	ECEIVE
								0	ICT 2 0 2 006
								DIV OF	OIL, GAS
								DIV. OF	OIL, GAS F
							······		
	 -			····		<u> </u>			
									
			 						
		 -							
		-							
							BAUN		CUM
							DAILY		CUM
					EI 1115 C	-OST	#REF!		#REF!
					FLUID C	.031	#1451		/TINE(:
					WELL C	OST	\$39,201	!	\$207,501
	TOTAL HOL	IRS			VVELL C		400,201		



DATE	09/07/06	LOCATION	UTE T	RIBAL 12-24D-	55REPORT SUBI	MITTED BY	KAR	Y
AFE#		3287		NABORS 820			DAYS	4
PBTD	5711		COMPLETIO	V			ORIG TD	5,798
PRESENT OP	ERATION	CLEAN OUT						
				ENT WELL S				
FTP (PSI)		CHOKE		MCF/D			BWPD	
FCP (PSI)								
SITP (PSI)					CONDUCTOR (PSI) 20"		_ HRS SI HRS SI	
	CP (PSI) 13 3/8	·	HRS SI_ HRS SI_	SI	NTERMEDIATE CP 9-7/8"			
SI PROD CP (-			2502	OWATED	SCF GAS	START UP	INFO
ORIGINAL LO	-		BBLS OIL		LS WATER	SCF GAS	TIME ON	iidi Q
RECOVRED L	_		BBLS OIL		LS WATER LS WATER	SCF GAS	ITP-	
TOTAL LOAD	_		BBLS OIL BBLS OIL			SCF GAS	ICP-	
LOAD LEFT TO	-		BBLS OIL		LS WATER	SCF GAS	SPM X LNTH	
PROD LAST 2	4 HKS _		-				TOTAL LOAD	
				PERFORAT	IONS		LOAD LEFT	
		FROM	то		SIZE OF HOLES		STATUS	
FORMA		5,464	5,632	94		GF	ROSS INTERVA	L
UTELAN	ID BUTTE	3,404	3,002			ļ		
CASTLE D	EAK LOWED	5,324	5,336	24	.48		NEW	
CASILEPI	EAK LOWER	5,324	5,396	12			NEW	
		5,402	5,412	20			NEW	
		J,40Z	J,712					
CASTLED	EAK UPPER	5,096	5,102	12	.48		NEW	
UNUILLE		5,193	5,196	6	.48		NEW	
		5,256	5,260	8	.48		NEW	
		5,286	5,292	12	.48		NEW	
DOUGL/	AS CREEK	4,582	4,584	4	.48		NEW	
		4,604	4,606	4	.48	<u> </u>	NEW	
		4,628	4,634	12	.48		NEW	
		4,724	4,736	24	.48		NEW	
	٦		•	EVIOUS 24 HOU				
7:00 A.M.	TAG SAND	0 4 616' CLE	AN OUT TO F	PLUG @ 4.750' (CIRC CLEAN DRILL PL	UG TOOK 1	1/2 HOURS TO	DRILL W/ MILL
7.00 A.W.		UD	OLEVNI OUT :	エヘロいにんかちょ	TO CIDE OF BAN PLIM	P 1 K JVVIV 1 L J	ひりがい いたにし ヒヒ	
	HOURS CIRC	C CLEAN RIF	TAG SAND	@ 5,383' DRILL	BOTTOM OF PLUG 1	HR. CIRC CL	EAN POOH LA	Y DOWN MILL
	S.W.I.F.N. W	ILL P/U BIT	IN THE MORN	IING.				
								
							RF	CEIVE
	 		<u> </u>				4.44	
							0	CT 2 0 2006
							DIV. OF	OIL, GAS 8
							2.11.01	
						DAILY		CUM
				FI	UID COST	#REF!		#REF!
					ELL COST	\$5,547	_	\$213,048
	TOTAL HOLL	IDC						



AFE#		LOCATION		RIBAL 12-24		REPORT SUB		KARY
	CO6-3			NABORS 820)			DAYS5
	711	ie Cutan out	COMPLETIO	N				ORIG TD 5,798
RESENT OPERATION	אל יאל	CLEAN OUT						
			225		OTATUC			
				ENT WELL				
TP (PSI)		CHOKE				_ ВОРО		BWPD
CP (PSI)		CHOKE			01 001101107	BOPD	·	BWPD
TP (PSI)		HRS SI				OR (PSI) 20"		HRS SI
SURFACE CP (PSI			HRS SI		SINTERME	DIATE CP 9-7/8*		HRS SI
PROD CP (PSI) 5-	-				DDI 014/477	_	005.040	START UR INFO
RIGINAL LOAD TO R	-		BBLS OIL		BBLS WATE		SCF GAS	START UP INFO
ECOVRED LAST 24 I	_		• -	130 130	BBLS WATE	R		TIME ON
TAL LOAD RECOVI	-		BBLS OIL -		BBLS WATE		SCF GAS	ITP-
OAD LEFT TO RECO	JVER _		BBLS OIL			R	SCF GAS	SPM X LNTH
OD LAST 24 HRS	-		BBLS OIL		DDL3 WATE		_ 30F GA3	TOTAL LOAD
								10172 2025
				PERFORA	ZIONS			LOAD LEFT
						01.50	<u> </u>	STATUS
FORMATION		FROM	TO 5.632		D SIZE OF H		<u> </u>	ROSS INTERVAL
UTELAND BUT	115	5,464	5,632		94 .4	3	ļ	ROSS INTERVAL
ACTI E DEALL	- I	E 204	F 226		24 4	0		NEW/
ASTLE PEAK LO	JWER	5,324	5,336		24 .4			NEW
		5,390	5,396		12 .48			NEW
		5,402	5,412		20 .4)		NEW
AOTI E DELLE	DD==	F 000	F 400		10 1	5		NIE\A/
ASTLE PEAK UP	PPEK	5,096	5,102		12 .48 6 .48			NEW NEW
		5,193	5,196					NEW
		5,256	5,260		8 .48			NEW
		5,286	5,292		12 .48	.		INEAA
		4.500	4.504		4 40			NEW
DOUGLAS CRE	EEK	4,582	4,584		4 .48			NEW
	+	4,604	4,606		4 .48			
		4,628	4,634		12 .48			NEW
		4,724	4,736		24 .48	3		NEW
HOURS				PERATION		ILS		
TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG IIH W/ PROI	S SAND @ 5,610' CLEAN OU D TUBING TO 4,709'
7:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG IIH W/ PROI	S SAND @ 5,610' CLEAN OL D TUBING TO 4,709'
7:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG IIH W/ PROI	S SAND @ 5,610' CLEAN OL D TUBING TO 4,709'
:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG IIH W/ PROI	SSAND @ 5,610' CLEAN OU D TUBING TO 4,709'
7:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG RIH W/ PROI	SAND @ 5,610' CLEAN OL D TUBING TO 4,709'
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG IIH W/ PROI	S SAND @ 5,610' CLEAN OL D TUBING TO 4,709'
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG RIH W/ PROI	O TUBING TO 4,709
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	S SAND @ 5,610' CLEAN OLD TUBING TO 4,709'
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECEIVE
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	O TUBING TO 4,709
:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECEIVE
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	JG RIH TAG	RECI-IVE
:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	IH W/ PROD	RECI-IVE
7:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	EVIOUS 24 HO	OURS)	RC DRILL PLU	DAILY	RECEIVE OCT 2 0 200 DIV. OF OIL, GAS & 1
7:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	20 BBLS TO CIRC CLEAN	OURS) CATCH CI POOH LAY	RC DRILL PLU DOWN BIT R	IH W/ PROD	RECEIVE OCT 2 0 200 DIV. OF OIL, GAS & 1
:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	20 BBLS TO CIRC CLEAN	OURS)	RC DRILL PLU DOWN BIT R	DAILY	DIV. OF OIL, GAS & T
:00 A.M. RIH W TO 5,7	731' 20'	PAST FLOA	(PRE 5,430' PUMP T COLLAR CO	20 BBLS TO CIRC CLEAN	OURS) CATCH CI POOH LAY	RC DRILL PLU DOWN BIT R	DAILY	DIV. OF OIL, GAS & T



DATE	09/09/06	LOCATION	UTE T	RIBAL 12-2	4D-55	REPORT S	SUBMITTED BY	KAR	Υ
AFE#		3287		NABORS 82				DAYS	6
PBTD	5711	ie	COMPLETIO					ORIG TD	5,798
PRESENT OPE	RATION	RUN PROD							
			PRES	ENT WEL	L STATI	JS			
FTP (PSI)		CHOKE		MCF/D		В	OPD		
FCP (PSI)		CHOKE		MCF/D		В	OPD	_ BWPD_	
SITP (PSI)		HRS SI			SI CONDU	CTOR (PSI) 2 MEDIATE CP 9-	0"	_ HRS SI_	
	P (PSI) 13 3/8		HRS SI		SI INTERM	MEDIATE CP 9-	-7/8"	_ HRS SI_	
SI PROD CP (HRS SI HRS SI		_				
ORIGINAL LO	AD TO REC		BBLS OIL	3947	-	rer		START U	
RECOVRED L	AST 24 HRS		BBLS OIL	130	•		SCF GAS	TIME ON_	4:00 a.m.
TOTAL LOAD	RECOVERED		BBLS OIL	130	•	TER	SCF GAS	ITP	<u>0</u> 50
LOAD LEFT TO	RECOVER		_BBLS OIL	3817	BBLS WA		SCF GAS	ICP	8-86"
PROD LAST 24	4 HRS		BBLS OIL		BBLS WA	TER	SCF GAS	SPM X LNTH _	3947
								TIGIAL LOAD _	3347
				PERFOR	ATIONS			LOAD LEFT	3817
			T					STATUS	50
FORMA		FROM	TO	NO. A	ND SIZE OF			ROSS INTERVA	1
UTELAN	D BUTTE	5,464	5,632		94	.48		INCOS INTERVA	\ <u></u>
0.000 = ==	- 41/1 01//55	E 204	5 226		24	.48		NEW	
CASTLE PE	AK LOWER	5,324	5,336					NEW	
		5,390	5,396		12 20	.48 .48		NEW	
		5,402	5,412		20	.+0	- 	, <u>4</u>	
CASTLE	EAK LIBBER	5,096	5,102		12	.48		NEW	
CASTLE PI	EAK UPPER	5,096	5,102			.48		NEW	
		5,195	5,260			.48		NEW	
		5,286	5,292		12	.48		NEW	
		3,200	0,202						
DOUGLA	S CREEK	4,582	4,584		4	.48		NEW	
DOGGE	to orteer	4,604	4,606		4	.48		NEW	
		4,628	4,634		12	.48		NEW	
		4,724	4,736		24	.48		NEW	
	1		·	EVIOUS 24 I					
7:00 A.M.	DIH W/ DES	T OF PRODI	ICTION TUBI	NG SET AND	CHOR W/	12,000# TEN	SION R/D BOP	& PUT WELL HI	EAD ON
7.00 A.W.	D/D TUBING	EO PILIPO	ID EO P/LIPL	IMP & RODS	S RIH SEA	IT PUMP SPA	ACE OUT & HAT	NG ON HORSE	
	FILL TUBING	G W/ 5 BBLS	& TEST TO 5	00 PSI R/D 8	R P/U EQ.	MOVE TO RI	GHT FORK OF	INDIAN CANYO	N
	FINAL REPO	ORT							
	 								RECEIVE
									- OCT 2 0 2000
								DIV	OF OIL, GAS & M
								DIV.	OF OIL, GAP & A
	 								
	ļ								
	.						DAILY		CUM
	 								
		<u></u>			FLUID	COST	#REF!		#REF!
	 	<u> </u>						· =	
	 				WELL	COST	\$27,590		\$246,985
	TOTAL HOL	IRS			1				

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

				BUREA	U OF LA	ND M	ANAGE	MENT							. 1004-0137 [arch 31, 2007
	WE	ELL C	OMPLI	ETION C	R RECO	OMPLE	TION	REPO	RT AN	D LOG		-	5. Leas	e Serial No.	
				——————————————————————————————————————	. [7]								-	lion Allotte	e or Tribe Name
la. Type	of Well of Comple			Gas We New Well	II ∐Dry Work				Daal.	Diff	C D		0. 11 110	man, Anoue	e of Tribe Name
	•		Othe	r		OVEI _			ug Dack		. NESV		7 Unit	or CA Agre	ement Name and No.
2. Nam	e of Opera	tor Ber	ry Petro	leum Com	pany									e Name and Tribal 12	
3. Addr	ess 950 1	7th Str		e 2400			·		one No. 03-825-	(include ar 3344	ea cod	le)	9. AFI 43-4	Well No. 013-33134	
4. Loca				clearly and	in accordan	ice with I	Federal re	equireme	nts)*			1		and Pool, o	or Exploratory
At su	rface	Sec 24	T5S-R5V	V 1,723'	FSL 310' F	FWL (N	wsw)						1. Sec	T., R., M., 0	on Block and
At to	p prod. into	erval rep	orted belo	W Same A	As Above							-		ey or Area ity or Parish	Sec. 24 T5S R4W
At to	tal depth	Same	As Abov	- 199	2 FSL	717	1 FL	سلا					Duch	•	UT
14. Date 08/1	Spudded 2/2006		15	Date T.D. 1			1	6. Date C	• •	d 09/09 ✓ Ready				ations (DF, KB 6519	RKB, RT, GL)* GL
18. Total		MD 57	98		19. Plug Bac	ck T.D.:	MD 57		1			lge Plug Se	t: MI)	
	-	rvd ē		ľ			TVD E		,	•			TV	D	
21. Type	Electric &	& Other	Mechani	cal Logs Rui	(Submit c	opy of ea	ch)				well		No L		omit analysis)
Indu	ction, Du	al Dens	ity Neut	ron							DST 1	run? [✓ Survey?	No No		omit report) Submit copy)
23. Casii	ng and Lir	er Reco	ord (Rep	ort all strir	igs set in w	vell)	10. 0		,						· · · · · · · · · · · · · · · · · · ·
Hole Size			Wt. (#/ft.)	ļ``		om (MD)	Stage C Dep	ementer oth	Type o	f Sks. & of Cement	Slu	rry Vol. (BBL)		t Top*	Amount Pulled
12 1/4"	8 5/8		24#	0	359				200/II		 		Surfa		
7 7/8"	5 1/2'		15.5#	0	575	50			600/H	ill	-		Surfa	ce	
											<u> </u>				
															
				1							†				
24 Tubin	g Record														
Size	Deptl	n Set (M	D) Pack	er Depth (M	D) Siz	e	Depth S	et (MD)	Packer I	Depth (MD)	Size	Depti	Set (MD)	Packer Depth (MD)
2 7/8"	4315						26 8		<u> </u>				Ш.,		
25. Produ	cing Interv			Tom	T pot	ttom		erforation			Size	No. I	Joles	1	Perf. Status
A) 77: 3	Formatio			Тор	Вог	ttom			niervai		51"	+	noies		reii. Status
	and Butte		tvr				5464-5					94		Open	
	<u>/ Grn Rvr</u> /Grn Rvr						5096-5 4582-4				51" 51"	56 44		Open Open	
D)	/Grii Kvr		-				4362-4	730			51"	+	-	Open	
	Fracture T	reatment	Cement	Squeeze, etc.			l			10.	31			Open	
	Depth Inter		, comon	oqueoze, e.e.	·			A	mount an	d Type of	Materi	al			
5464-56				Frac w/ 8	0.000 Lbs.	& 1390	bbls flui								
5096-54					50,000 Lbs										
4582-47				Frac w/8	0,697 Lbs.	&961 b	bls fluid	9/5/2006	<u> </u>					· · · · · · · · · · · · · · · · · · ·	
	ction - Inte														
Date First Produced	Test Date	Hours Tested	Test Produ	ction BBL	Gas MCF	Wa BB	iter L	Oil Grav Corr. Al	rity I	Gas Gravity	,	Production	Method		
09/09/2006	09/14/2006	24	}	54	0	30	•	1				Pumping			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BE	iter BL	Gas/Oil Ratio		Well Sta	tus	Producing			
30. P. 1	SI 275	0	<u> </u>	>	<u> </u>					J			-		
28a. Prodi Date First	uction - Int	Hours	Test	Toil	Gas	Wa	ter	Oil Grav	itv	Gas	-	Production	Method		
Produced	Date	Tested	Produc		MCF	ВВ		Corr. AP		Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BB		Gas/Oil Ratio		Well Stat	1115	·			
*/Saa ins	tructions	nd snace	es for add	itional data	on nage 2)			<u> </u>					D		IVED

RECEIVED

OCT 1 6 2006

	uction - Inte		·					1.80		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Int	erval D				<u> </u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp	osition of C	ias (Sold, u	sed for fuel,	vented, etc.)					
Show tests,	v all import	ant zones	(Include Aqu of porosity a val tested, cus	nd contents	s thereof: C	Cored intervals en, flowing an	s and all drill-stem d shut-in pressures	31. Formati	on (Log) Markers	
Forn	nation	Тор	Bottom		Descri	ptions, Conten	nts, etc.		Name	Top Meas. Depth
								GR (NE MAHOO TGR3 DC BLACK CASTLI UTELAI WASAT	GANY SHALE E PEAK ND	1610 2261 3323 4115 4756 5051 5464 5664
Pleas BHL	se note the : Sec 24 T	bottom h 5S-R5W	plugging pro ole location NW/SW)		te Tribal 1	2-24D-55.				
☐ Ele	ctrical/Mec	hanical Lo	een attached gs (1 full set ng and cemen	req'd.)	☐ Geo	ne appropriate blogic Report e Analysis	boxes: DST Report Other:	Direction	al Survey	
						•	rrect as determined f	rom all availal	ole records (see attached instruc	tions)*
Name (please prin	_{t)} Laure	n Naumovi	ch			Title Regulat	ory Technic	ian	
Signat	\mathscr{A}	aus	en)	Jau	mayi		Date 10/10/20	006		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Berry Petroleum MS #0632-428-275

Ute Tribal 12-24D-55
Duchesne County, Utah
Frontier #4

Prepared By: Marla Beck

September 13, 2006

2511 North Frazier • Conroe, Texas 77304 P.O. Box 3047 • Conroe, Texas 77305-3047 Office: (936) 441-6630 • Watts: (800) 769-5988 • Fax: (936) 441-6620 www.multi-shotllc.com

Actual Well & Surveys 1

Daily Reports 2

BHA's 3

Support Staff 4

State/Country: Utah Company: Berry Petroleum Berry Declination: Lease/Well: Ute Tribal 12-24D-55 Petroleum Grid: Referenced to True North Location: Duchesne County Company Date/Time: 18-Sept.-06 Rig Name: Frontier #4 0 _ 500 250_ 150' Target Radius 400 500_ SOUTH-NORTH (Ft) 750_ 300 1000 -Projection to TD 200 1250 -100 1500 -0 1750 -300 400 100 200 500 2000 -WEST-EAST (Ft) TRUE VERTICAL DEPTH (Ft) 2250-2500 2750 Multi-Shot, LLC Planning: (936) 442-2455 P.O. Box 3047 Fax: (936) 441-6620 Conroe, Texas 77305 Operations: (936) 441-6630 3000info@multi-shotllc.com Fax: (936) 539-1075 The customer should only rely on this document after independently 3250verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this 3500schematic or the information contained herein. 3750-4000_ 4250-4500_ Bearings Referenced to True North 4750-5000-5250-Projection to TD 5500 5752.00' MD, 5717.22' TVD 5.60° Inc, 60.40° Azm 269.11' N, 407.18' E 5750-6000. 6250 1000 1250 1500 1750 2000 2250 2500 2750 3000 **Actual Surveys** 250 VERTICAL SECTION (Ft) 54.46° Azm A06359.dwg Drawn By: MMB

multi-sh • T

Job Number: P06-359

Company: Berry Petroleum

Lease/Well: Ute Tribal 12-24D-55

Location: Duchesne County
Rig Name: Frontier #4

RKB: 14'

G.L. or M.S.L.: 6519'

State/Country: Utah

Declination:

Grid: Referenced to True North

File name: F:\WELLPL~1\2006\P06350'S\P06359\06359.SVY

Date/Time: 18-Sep-06 / 09:53 Curve Name: SDTRK #00

WINSERVE SURVEY CALCULATIONS Minimum Curvature Method Vertical Section Plane 54.46 Vertical Section Referenced to Wellhead

Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	inci Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O d Distance FT	S U R E Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
2056.00	.70	136.90	2055.95	-9.17	8.58	1.65	12.56	136.90	.03
2119.00	.70	126.90	2118.94	-9.68	9.15	1.82	13.32	136.61	.19
2185.00	3.40	56.20	2184.90	-8.84	11.10	3.90	14.19	128.52	4.90
2249.00	5.90	63.50	2248.69	-6.31	15.62	9.04	16.85	112.00	4.01
2313.00	6.00	66.20	2312.34	-3.49	21.63	15.57	21.91	99.18	.46
2376.00	6.80	62.70	2374.95	45	27.95	22.48	27.96	90.93	1.41
2439.00	8.50	54.00	2437.39	3.99	35.04	30.83	35.26	83.50	3.26
2503.00	7.80	54.80	2500.74	9.28	42.41	39.90	43.41	77.66	1.11
2566.00	8.20	54.90	2563.13	14.32	49.58	48.67	51.61	73.89	.64
2630.00	10.20	52.20	2626.30	20.42	57.79	58.90	61.30	70.54	3.20
2693.00	10.80	52.80	2688.25	27.41	66.90	70.37	72.30	67.72	.97
2730.00	10.80	50.90	2724.59	31.69	72.35	77.30	78.99	66.35	.96
2793.00	10.20	52.10	2786.54	38.84	81.34	88.76	90.13	64.47	1.01
2856.00	9.80	50.40	2848.58	45.69	89.87	99.68	100.82	63.05	.79
2921.00	8.70	53.30	2912.73	52.15	98.07	110.12	111.08	62.00	1.84
2985.00	10.00	52.40	2975.88	58.43	106.36	120.51	121.35	61.22	2.04
3049.00	9.50	54.70	3038.96	64.88	115.07	131.34	132.10	60.59	.99
3111.00	9.80	58.20	3100.08	70.61	123.73	141.73	142.46	60.29	1.06
3174.00	9.60	59.20	3162.18	76.13	132.80	152.31	153.07	60.18	.42
3239.00	10.00	56.50	3226.23	82.02	142.16	163.35	164.12	60.02	.94
3302.00	9.50	53.60	3288.32	88.12	150.91	174.02	174.75	59.72	1.11
3366.00	9.20	52.80	3351.47	94.35	159.23	184.41	185.09	59.35	.51

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S Distance FT	S U R E Direction Deg	Dogleg Severity Deg/100
3428.00	8.40	51.00	3412.74	100.20	166.70	193.89	194.50	58.99	1.36
3492.00	8.90	52.90	3476.01	106.13	174.28	203.50	204.05	58.66	.90
3557.00	9.60	56.30	3540.17	112.17	182.80	213.95	214.47	58.47	1.37
3618.00	9.10	57.10	3600.36	117.61	191.08	223.85	224.38	58.39	.85
3682.00	8.30	59.20	3663.62	122.72	199.30	233.51	234.06	58.38	1.34
3002.00	0.50	33.20	3003.02	122.12	199.50	255.51	254.00	30.30	1.04
3745.00	9.70	54.30	3725.84	128.15	207.52	243.35	243.90	58.30	2.53
3809.00	10.10	51.80	3788.89	134.76	216.31	254.35	254.85	58.08	.92
3872.00	9.60	52.30	3850.96	141.39	224.80	265.11	265.57	57.83	.81
3966.00	8.50	55.50	3943.79	150.12	236.73	279.89	280.32	57.62	1.29
4061.00	9.30	52.30	4037.65	158.79	248.59	294.58	294.98	57.43	.99
	5.55	<u></u>			_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			2,,,,	
4125.00	8.70	51.80	4100.86	164.95	256.49	304.59	304.95	57.25	.95
4188.00	8.10	53.80	4163.18	170.52	263.81	313.78	314.12	57.12	1.06
4252.00	8.50	54.70	4226.51	175.91	271.31	323.02	323.35	57.04	.66
4314.00	8.10	55.20	4287.86	181.05	278.64	331.97	332.29	56.98	.66
4376.00	7.00	54.20	4349.32	185.76	285.29	340.12	340.43	56.93	1.79
4440.00	6.30	56.80	4412.89	189.96	291.39	347.53	347.84	56.90	1.19
		50.60 57.10	4476.57	193.49	296.81	353.99	354.31	56.90	1.19
4504.00	5.30								
4567.00	6.50	57.10	4539.23	197.01	302.25	360.46	360.78	56.90	1.90
4630.00	6.00	60.30	4601.86	200.57	308.10	367.29	367.64	56.94	.97
4694.00	6.70	53.20	4665.46	204.47	314.00	374.35	374.70	56.93	1.64
4759.00	6.70	53.20	4730.02	209.01	320.07	381.94	382.27	56.85	.00
4820.00	5.50	57.40	4790.67	212.72	325.38	388.41	388.75	56.83	2.10
4884.00	4.40	51.80	4854.43	215.89	329.90	393.93	394.26	56.80	1.88
4947.00	4.60	50.00	4917.24	219.01	333.73	398.86	399.17	56.73	.39
5011.00	5.00	49.40	4981.02	222.47	337.81	404.20	404.49	56.63	.63
5004.00	5.00	5400	5050 70	000 15	0.40.00	440.05	440.00	E0	4.07
5081.00	5.60	54.30	5050.72	226.45	342.90	410.65	410.93	56.56	1.07
5156.00	6.60	64.20	5125.29	230.46	349.76	418.56	418.86	56.62	1.93
5208.00	7.40	59.40	5176.91	233.47	355.33	424.84	425.17	56.69	1.90
5274.00	6.80	52.60	5242.40	238.00	362.09	432.98	433.31	56.68	1.56
5339.00	6.50	48.40	5306.96	242.78	367.90	440.49	440.79	56.58	.88
5398.00	7.50	51.50	5365.52	247.40	373.41	447.65	447.93	56.47	1.81
5462.00	7.00	54.90	5429.01	252.24	379.87	455.72	455.99	56.42	1.03
5525.00	6.50	59.30	5491.57	256.27	386.08	463.12	463.39	56.42	1.14
5589.00	6.30	57.40	5555.18	260.01	392.15	470.23	470.52	56.45	.46
5653.00	6.50	57.40 58.50	5618.78	263.79	398.20	470.23 477.35	470.52 477.65	56.48	.37
JUJJ.UU	0.50	56.50	3010.70	203.18	J30.20	411.33	411.00	JU.40	.51
Projection	n to TD			1 2/ 100 2			.	And the second of the second o	
5752.00	5.60	60.40	5717.22	269.11	407.18	487.75	488.07	56.54	.93
0.02.00									

Daily Drilling Report

Multi-Shot Directional

1

Report No:

Date: 17-Aug-06

Job Number: Operator: Well: 0632-428-275 Berry Petroleum Ute Tribal 12-24D-55 State: County:

UTAH Duchesne Frontier #4

Slide Hours: 0.00 Hrs Cum. Motor Hrs: 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Well:	ι	Jte Tribal 12-24D-55			Rig:	Frontier #4		
Start Depth:		Daily 1	Totals	BHA No: 1	TOTALS	Today	Previous	Total	%
End Depth:					Motor S/N:				
End Depth:	Start Der	oth:	Ft	Sliding ROP	Slide Footage:	0		0	
Daily Footage:			Ft	_	Slide Hours:	0.00		0.00	
Vertical Section: Ft Overall Rotate Hours: 0.00 0.00 Slide Footage: 0 Ft Overall Circ. & Ream Hrs: 0.00 0.00 0.00 Footage Slide ROP: FPH Drilling Parameters Drilling Parameters Drilling Parameters Drilling Parameters Drilling Parameters Rotate Footage: 0 Ft Mud Type: WATER WOB: K-LBS R/T V Rotate Hours: 0.00 Hrs Mud Weight: 8.7 #/Gal Rotary: RPM P/U V Rotate Hours: 0.00 Hrs Waterloss: CC's Torque: FT/# FT/# Circulate Hours: 0.00 Hrs Waterloss: CC's Torque: FT/# FT/# Circulate Hours: 0.00 Hrs Pump Stks: 50 SPM SPP Off: PSI S/O V Daily Motor Hours: 0.00 Hrs Volume Mud: GPM SPP On: PSI S/O V Connection Gas: Background Gas: BIT No: 3 Target Information Time Hours				Rotating ROP	Rotate Footage:	0		0	
Slide Footage:		-			_	0.00		0.00	
Slide Hours:				Overall	Circ. & Ream Hrs:	0.00		0.00	Footage
Slide ROP: FPH		-				0.00	0.00	0.00	0
Rotate Footage: 0 Ft Mud Type: WATER WOB: K-LBS R/T V Rotate Hours: 0.00 Hrs Mud Weight: 8.7 #/Gal Rotary: RPM RPM P/U V Rotate ROP: FPH Viscosity: 27 "/Qt Motor: RPM P/U V Reaming Hours 0.00 Hrs Waterloss: CC's Torque: FT/# Circulate Hours 0.00 Hrs Pump Stks: 50 SPM SPP Off: PSI S/O V Daily Motor Hours: 0.00 Hrs Volume Mud: GPM SPP On: PSI S/O V Gas Units BIT No: 3 Target Information TVD Trip Gas: Serial Number: L25918 VS ANGLE Connection Gas: Depth In: ANGLE Operation Description Time Hours Ftg. Activity Code Drilling Depths Operation Description 0:00 O From To Operation Description						g Paramete	ers		
Rotate Hours: 0.00 Hrs Mud Weight: 8.7 #/Gal Rotary: RPM Rotate ROP: FPH Viscosity: 27 "/Qt Motor: RPM P/U V Reaming Hours 0.00 Hrs Waterloss: CC's Torque: FT/# Circulate Hours 0.00 Hrs Pump Stks: 50 SPM SPP Off: PSI S/O V Daily Motor Hours: 0.00 Hrs Volume Mud: GPM SPP On: PSI S/O V Gas Units BIT No: 3 Target Information TVD TVD Serial Number: L25918 VS ANGLE ANGLE ANGLE Time Hours Ftg. Activity Code Drilling Depths Operation Description Operation Description 0:00 0 From To	i			Mud Type:	WATER	WOB:		K-LBS	R/T WT
Rotate ROP: FPH Viscosity: 27 "/Qt Motor: RPM P/U Viscosity: 27 "/Qt Motor: RPM P/U Viscosity: 27 "/Qt Motor: RPM P/U Viscosity: 27 "/Qt Motor: RPM P/U Viscosity: 27 "/Qt Motor: RPM P/U Viscosity: 27 "/Qt Motor: RPM P/U Viscosity: 27 "/Qt Motor: RPM P/U Viscosity: RPM P/U Viscosity: 27 "/Qt Motor: RPM P/U Viscosity: RPM P/U Viscosity				1	8.7 #/Gal	Rotary:		RPM	
Reaming Hours 0.00 Hrs Waterloss: CC's Torque: FT/# Circulate Hours 0.00 Hrs Pump Stks: 50 SPM SPP Off: PSI S/O V Daily Motor Hours: 0.00 Hrs Volume Mud: GPM SPP On: PSI Trip Gas: Manufacturer/Type: Reed / PMC TVD Connection Gas: Serial Number: L25918 VS Background Gas: Depth In: ANGLE Time Hours Ftg. Activity Code Drilling Depths Operation Description 0:00 From To					27 "/Qt	Motor:		RPM	P/U WT
Circulate Hours 0.00 Hrs Pump Stks: 50 SPM SPP Off: PSI S/O V Daily Motor Hours: 0.00 Hrs Volume Mud: GPM SPP On: PSI SPSI SPSI PSI SPP On: PSI SPSI SPSI PSI SPP On: PSI SPSI PSI SPP On: PSI PSI SPP On: SPSI SPP On: SPSI SPSI SPSI SPSI SPSI SPSI SPSI SPSI SPSI SPSI<				1				FT/#	
Daily Motor Hours: 0.00 Hrs Volume Mud: GPM SPP On: PSI Gas Units BIT No: 3 Target Information Trip Gas: Manufacturer/Type: Reed / PMC TVD Connection Gas: Serial Number: L25918 VS Background Gas: Depth In: ANGLE Time Hours Ftg. Activity Code Drilling Depths Operation Description 24:00 0 From To					50 SPM			PSI	S/O WT
Gas Units BIT No: 3 Target Information Trip Gas: Manufacturer/Type: Reed / PMC TVD Connection Gas: Serial Number: L25918 VS Background Gas: Depth In: ANGLE Time Hours Ftg. Activity Code Drilling Depths Operation Description 24:00 0 From To 0:00 To To									
Trip Gas:	Dully Wo.						Tar		tion
Connection Gas: Background Gas: Depth In: Time Hours Ftg. Activity Code Drilling Depths 24:00 0 From To 0:00									
Background Gas: Depth In: ANGLE Time Hours Ftg. Activity Code Drilling Depths Operation Description 24:00 0 From To 0:00	Conne								
Time Hours Ftg. Activity Code Drilling Depths Operation Description 24:00 0 From To 0:00									
24:00 0 From To 0:00			Eta Activit)
0:00	111116		-	•	-		оролино		
	0:00	24.00		110111		1		****	
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Comments:	Commer	nts:							
	ĺ								
Billing Costs and Times				Billing C					
Costs reflect field estimates Daily Costs: \$8,625.00							** • • • •	05.00	
Cummulative Costs: \$8,625.00		Co	ets reflect field estima	ates					

Drillers:
Guidance Co.:

Tony Chautin

Hathaway Burnham LLC.

Customer Representative:

Guidance Supervisor:

Boug Barone Chad. Hathaway Date: 18-Aug-06 Report No:

0632-428-275 Job Number: State: UTAH Duchesne Operator: Berry Petroleum County: Wall. Ute Tribal 12-24D-55 Frontier #4 Ria:

Well:	ι	Jte Triba	al 12-24D-5	5			Rig:	Frontier #4		
	Daily Totals	3	BHA N	o: 1		TOTALS	Today	Previous	Total	%
					Motor S	/N:	67D128H			
Start Depti	h:	210	00 Slidi	ng ROP	Slide Fo	ootage:	156		156	36%
End Depth):	25	37 :	31.2	Slide Ho	ours:	5.00		5.00	
Daily Foota	age:	4	87 Rotat	ing ROP	Rotate F	Footage:	274		274	64%
Vertical Se	ection:		40 :	32.2	Rotate I	Hours:	8.50		8.50	
Slide Foota	age:	1:	56 O	verall	Circ. & I	Ream Hrs:	1.50		1.50	Footage
Slide Hour	s:	5.	00 :	31.9	Cum. M	otor Hrs:	15.00	0.00	15.00	430
Slide ROP	:	31	.2			Drillin	g Paramete	ers		
Rotate Foo	otage:	2	74 Mud Typ	e:	WATE	₹	WOB:	35	K-LBS	R/T WT
Rotate Ho	urs:	8.	50 Mud We	ight:	8.	7 #/Gal	Rotary:	40	RPM	120
Rotate RO	P:	32	.2 Viscosity	:	2	7 "/Qt	Motor:	140	RPM	P/U WT
Reaming H	Hours	1.9	50 Waterlos	is:		CC's	Torque:	300	FT/#	130
Circulate H	lours	0.0	00 Pump St	ks:	5	0 SPM	SPP Off:	600	PSI	S/O WT
Daily Moto	r Hours:	15.0	00 Volume			GPM	SPP On:	900	PSI	100
	Gas	Units			No:	3		Targ	get Informa	
	Trip Gas:		4	cturer/Type:		PMC		TVD		2500
Connec	tion Gas:		Sei	ial Number:	L25918			vs		40
Backgro	und Gas:			Depth In:				ANGLE		7.8
Time	Hours	_	Activity Co		illing De	•		Operation [Description	
	24:00	487		From		То				
0:00							<u></u>			
1:00	1:00		Trip Out					// Convention	al Bha	
6:00	5:00		BHA Opera	atic			P/U Directi			
8:00	2:00		Trip In					k off Assembl	у	
9:30	1:30	_	Reaming				Ream 208			
10:00	0:30	5	Rotary Dril		to	2105		30rpm 250 gp		
10:30	0:30	7	Slide Drillin	-	to	2112		F & CONN		
11:30	1:00	13	Slide Drillin	•	to	2125	30K 50 MT			
12:00	0:30	19	Rotary Dril		to	2144		30rpm 250 gp	m's	
12:15	0:15	16	Slide Drillin	-	to	2160	Slide 50MT		. 4.	
12:30	0:15	16	Rotary Dril		to	2176		0rpm 250 gp	m's	
13:00	0:30	13	Slide Drillin	•	to	2189	Slide 50MT		1-	
13:15	0:15	18	Rotary Dril		to	2207		80rpm 250 gp	ms	
13:45	0:30	70	Slide Drillin	•	to	2277	Slide HS -			
16:30	2:45	88	Rotary Dril		to	2365		0rpm 250 gp	ms	
16:45	0:15		Survey & C		4	0075	= 6.1 - 66 Slide 30L -			
4-00	0.45	40				23/5	1500e 30L -	4UK		
17:30	0:45		Slide Drillin	•	to			0 0E0	مامد	
17:45	0:15	22	Rotary Dril	lin: 2375	to to	2397	Rot.,30K, 4	0rpm 250 gp	m's	
17:45 18:30	0:15 0:45	22 10	Rotary Drill Slide Drillin	lin: 2375 g 2397	to to	2397 2407	Rot.,30K, 4 Slide 30L -	40k		
17:45 18:30 19:00	0:15 0:45 0:30	22 10	Rotary Drill Slide Drillin Rotary Drill	lin: 2375 lig 2397 lin: 2407	to to	2397 2407	Rot.,30K, 4 Slide 30L - Rot.,30K, 4	40k l0rpm 250 gp		
17:45 18:30 19:00 19:15	0:15 0:45 0:30 0:15	22 10 21	Rotary Drill Slide Drillin Rotary Drill Survey & C	lin: 2375 g 2397 lin: 2407 Coi	to to to	2397 2407 2428	Rot.,30K, 4 Slide 30L - Rot.,30K, 4 = 6.8 - 62.	40k l0rpm 250 gp 7		
17:45 18:30 19:00 19:15 19:45	0:15 0:45 0:30 0:15 0:30	22 10 21 7	Rotary Drill Slide Drillir Rotary Drill Survey & C Slide Drillir	ini 2375 ig 2397 lini 2407 Coi ig 2428	to to to to to	2397 2407 2428 2435	Rot.,30K, 4 Slide 30L - Rot.,30K, 4 = 6.8 - 62. Slide 30L -	40k l0rpm 250 gp 7 40k	m's	
17:45 18:30 19:00 19:15	0:15 0:45 0:30 0:15	22 10 21 7 25	Rotary Drill Slide Drillin Rotary Drill Survey & C	ini 2375 ig 2397 ini 2407 coi ig 2428 ini 2435	to to to to to to to	2397 2407 2428 2435 2460	Rot.,30K, 4 Slide 30L - Rot.,30K, 4 = 6.8 - 62. Slide 30L - Rot.,38K, 3	40k l0rpm 250 gp 7	m's m's	

Billing Costs and Times								
Costs reflect field estimates	Daily Costs:	\$11,600.00						
Costs reflect field estimates	Cummulative Costs:	\$20,595.00						

Drillers: Guidance Co.: Tony Chautin

Customer Representative: Hathaway Burnham LL Guidance Supervisor:

Boug Barone Chad. Hathaway Daily Drilling Report
Date: 18-Aug-06

Multi-Shot Directional

Report No:

UTAH Job Number: 0632-428-2 State: Berry Petroleum County: Duchesne Operator:

Operator: Vel l:			oal 12-24D-55				Rig: Frontier #4
Time	Hours	Ftg.	Activity Code		lling Dep		Operation Description
04.00	24:00	487		From		То	
21:00	0:15		Survey & Cor		to		= 8.5 - 54.0
21:15 22:00	0:15	31	Rotary Drilling	2492	to to	2523	Rot.,35K, 40rpm 250 gpm's
22:45	0:45	32	Rotary Drilling	2523	to	2555	Rot.,35K, 40rpm 250 gpm's
23:00	0:45	32	Survey & Cor	2323	w	2000	= 7.8 - 54.8
23:15	0:15	10	Slide Drilling	2555	to	2565	Slide HS - 40k
0:00	0:45	22	Rotary Drilling		to	2587	Rot.,35K, 40rpm 250 gpm's

Page 3 of 14 09/13/06 8:44 AM

Multi-Shot Directional

Date: 19-Aug-06 Report No:

 Job Number:
 0632-428-275
 State:
 UTAH

 Operator:
 Berry Petroleum
 County:
 Duchesne

 Well:
 Ute Tribal 12-24D-55
 Rig:
 Frontier #4

	Daily T	otals		BHA No:	1		TOTALS	Today	Previous	Total	%
						Motor S/N	N:	67D128H			
Start Depti	h:		2587 Ft	Sliding	ROP	Slide Foo	tage:	72		72	10%
End Depth	:		3295 Ft	12.5	i	Slide Hou	ırs:	5.77		5.77	
Daily Foot			708 Ft	Rotating	ROP	Rotate Fo	ootage:	636		636	90%
Vertical Se	•		174 Ft	45.5	;	Rotate He	ours:	13.98		13.98	
Slide Foota	age:		72 Ft	Overa	all	Circ. & R	eam Hrs:	0.50		0.50	Footage
Slide Hour	•		5.77 Hrs	35.8	}	Cum. Mo	tor Hrs:	20.25	0.00	20.25	708
Slide ROP	•		12.5 FPH				Drillin	g Paramete	rs		
Rotate Foo	otage:		636 Ft	Mud Type:		WATER		WOB:		K-LBS	R/T WT
Rotate Ho	•		13.98 Hrs	Mud Weight:		8.5	#/Gal	Rotary:	40	RPM	130
Rotate RO	P:		45.5 FPH	Viscosity:		27	"/Qt	Motor:	140	RPM	P/U WT
Reaming H	Hours		0.00 Hrs	Waterloss:			CC's	Torque:	300	FT/#	140
Circulate F			0.50 Hrs	Pump Stks:		50	SPM	SPP Off:	600	PSI	S/O WT
Daily Moto			20.25 Hrs	Volume Mud	:	80%	GPM	SPP On:	900	PSI	120
	Gas		Units		BIT	No:	3		Tar	get Informa	tion
	Trip Gas:			Manufactur	er/Type:	Reed / Pl	МС		TVD		3288
Conne	ction Gas:			Serial	Number:	L25918			vs		174
Backgro	ound Gas:			[Depth In:	2100			ANGLE		10
Time	Hours	Ftg.	Activity	y Code	Dri	illing Dep	ths		Operation	Description	
	24:00	708			From		To				
0:00											
0:30	0:30	10	Slide Drilling	9	2587	to	2597	Slide 20L -	40k		
0:45	0:15	22	Rotary Drilli	ng	2597	to	2619	Rot.,40K, 3	0rpm 230 gp	m's	
1:00	0:15		Survey & Co	onnection				= 8.2 - 54.9	9		
1:30	0:30	8	Slide Drilling	9	2619	to	2627	Slide 20L -	40k		
2:30	1:00	23	Rotary Drilli	ng	2627	to	2650	Rot.,40K, 3	0rpm 230 gp	m's	
3:00	0:30	8	Slide Drilling	g	2650	to	2658	Slide HS -	40k		
3:45	0:45	24	Rotary Drilli	ng	2658	to	2682	Rot.,40K, 3	0rpm 230 gp	m's	
4:00	0:15		Survey & Co	onnection				= 10.2 - 52	2.2		
5:15	1:15	63	Rotary Drilli	ng	2682	to	2745	Rot.,40K, 3	0rpm 230 gp	m's	
5:30	0:15		Survey & Co	onnection				= 10.8 - 52	2.8		
6:00	0:30	32	Rotary Drilli	ng	2745	to	2777	Rot.,35K, 5	0rpm 230 gp	m's	
6:30	0:30		Survey & Co	onnection				= 10.8 - 50).9		
8:00	1:30	63	Rotary Drilli	ng	2777	to	2840	Rot.,35K, 5	0rpm 230 gp	m's	
8:15	0:15		Survey & C	onnection				= 10.2 - 52	2.1		
9:30	1:15	127	Rotary Drilli	ng	2840	to	2967	Rot.,35K, 5	0rpm 230 gp	m's	
11:15	1:45		Survey & C	-				= 8.7 - 53.	3		
12:00	0:45	1	3 Slide Drilling		2967	to	2980	Slide 15R	- 40k		
15:30	3:30		5 Rotary Drilli	•	2980	to	3095	Rot.,35K, 5	0rpm 230 gp	m's	
15:45	0:15		Survey & C	-		•		= 9.5 - 54.			
16:16	0:31	1.	4 Slide Drilling		3095	to	3109	Slide 25R			
18:30	2:14		2 Rotary Drilli	-	3109			1	0rpm 230 gp	m's	
	0:30		Circulate		3.00			Rig Service			
19:00											
19:00 20:30	1:30		9 Slide Drilling	a	3221	to	3230	Slide 70L -	40k		

Billin	g Costs and Times	
0 1 0 15 11 1 15 11 1	Daily Costs:	\$8,185.00
Costs reflect field estimates	Cummulative Costs:	\$28,780.00

Drillers: Guidance Co.: Tony Chautin

Hathaway Burnham LLC.

Customer Representative: Guidance Supervisor:

Boug Barone Chad. Hathaway

Daily Drilling Report

Multi-Shot Directional Report No: 3

Date: Job Number:

Operator:

19-Aug-06

0632-428-275 Berry Petroleum Ute Tribal 12-24D-55 State: County: Rig:

UTAH Duchesne Frontier #4

perator: ell:			etroleum al 12-24D-55				County: Rig:	Frontier #4
Time	Hours	Ftg.	Activity Code		ling Dep			Operation Description
00.00	24:00	708		From		То		
20:30 22:15	1:45	E E	Rotary Drilling	3230	to	3285	Rot 35K F	50rpm 230 gpm's
		55		3230	ıo	3203	= 10.0 - 56	
22:30	0:15	40	Survey & Connection	2005	4-	2205		
0:00	1:30	10	Slide Drilling	3285	to	3295	Slide 100L	- 4UK

Page 5 of 14

Well:

Report No: Date: 20-Aug-06

0632-428-275 Job Number: Operator: Berry Petroleum Ute Tribal 12-24D-55 State: UTAH Duchesne County: Frontier #4 Rig:

	Daily 1	otals		BHA No:	1		TOTALS		Previous	Total	%
						Motor S/I	N:	67D128H			
Start Dept	h:		3295 Ft	Sliding	ROP	Slide Foo	otage:	40		40	7%
End Depth	1:		3970 Ft	17.8	8	Slide Hou	urs:	2.25		2.25	
Daily Foot	age:		675 Ft	Rotating	ROP	Rotate Fo	ootage:	571		571	93%
Vertical Se	ection:		265 Ft	31.3	3	Rotate H	ours:	18.25		18.25	
Slide Foot	age:		40 Ft	Over	all	Circ. & R	eam Hrs:	1.00		1.00	Footage
Slide Hour	rs:		2.25 Hrs	29.	8	Cum. Mo	tor Hrs:	21.50	0.00	21.50	611
Slide ROP) <u>:</u>		17.8 FPH				Drillin	g Paramete	rs		
Rotate Foo	otage:		571 Ft	Mud Type:		WATER	1	WOB:	35	K-LBS	R/T WT
Rotate Ho	urs:		18.25 Hrs	Mud Weight	t:	8.5	#/Gal	Rotary:	40	RPM	140
Rotate RO	P:		31.3 FPH	Viscosity:		27	' "/Qt	Motor:	140	RPM	P/U WT
Reaming H	Hours		0.00 Hrs	Waterloss:			CC's	Torque:	300	FT/#	150
Circulate H	Hours		1.00 Hrs	Pump Stks:		50	SPM	SPP Off:	600	PSI	S/O WT
Daily Moto	or Hours:		21.50 Hrs	Volume Mud	d:	80%	GPM	SPP On:	900	PSI	130
	Gas		Units		BIT	No:	3	•	Tarç	get Informa	
	Trip Gas:			Manufactu	rer/Type:	Reed / Pl	MC		TVD		3850
Conne	ction Gas:			Serial	Number:	L25918			l vs		265
Backgro	ound Gas:				Depth In:	2100			ANGLE		9.6
Time	Hours	Ftg.	Activit	y Code	Dr	illing Dep	ths		Operation [Description	
	24:00	675			From		То				
0:00											
1:00	1:00	52	Rotary Drilli	ng	3295	to	3347	Rot.,40K, 3	0rpm 230 gpr	n's	
1:15	0:15		Survey & C	onnection				= 9.5 - 53.6	3		
3:30	2:15	65	Rotary Drilli	ng	3347	to	3412	Rot.,40K, 3	0rpm 230 gpr	n's	
3:45	0:15		Survey & C	onnection				= 9.2 - 52.8	3		
5:45	2:00	62	Rotary Drilli	ng	3412	to	3474	Rot.,40K, 3	0rpm 230 gpr	n's	
6:00	0:15		Survey & C	onnection				= 8.4 - 51.0)		
6:45	0:45	10	Slide Drilling	9	3474	to	3484	Slide 20R -	- 40k		
8:30	1:45	54	Rotary Drilli	ng	3484	to	3538	Rot.,40K, 3	0rpm 230 gpr	n's	
8:45	0:15		Survey & C	onnection				= 8.9 - 52.9	9		
9:15	0:30	10	Slide Drilling	9	3538	to	3548	Slide HS -	40k		
10:45	1:30	53	Rotary Drilli	ng	3548	to	3601	Rot.,40K, 3	0rpm 230 gpr	n's	
11:00	0:15		Survey & C	onnection				= 9.6 - 56.3	3		
13:00	2:00	63	Rotary Drilli	ng	3601	to	3664	Rot.,40K, 3	0rpm 230 gpr	n's	
13:15	0:15		Survey & C	onnection				= 9.1 - 57.1	1		
14:00	0:45	32	Rotary Drilli	ng	3664	to	3696	Rot.,40K, 3	0rpm 230 gpr	n's	
15:00	1:00		Circulate					Rig Repair			
15:30	0:30	3	2 Rotary Drilli	ng	3696	to	3728	Rot.,40K, 3	0rpm 230 gpr	n's	
15:45	0:15		Survey & C	onnection				= 8.2 - 59.2	2		
16:45	1:00	2	0 Slide Drilling	3	3728	to	3748	Slide 30L -	40k		
18:00	1:15	4	3 Rotary Drilli	ng	3748	to	3791	Rot.,40K, 3	0rpm 230 gpr	n's	
40.45	0.45	-	0	•				-07 545			

20:15
Comments

18:15 20:00 0:15

1:45

0:15

Billing Costs and Times											
Costs reflect field estimates	Daily Costs: \$8,185.00										
Costs renect neid estimates	Cummulative Costs:	\$36,965.00									

to

3791

Drillers: Guidance Co.: **Tony Chautin** Hathaway Burnham LLC.

Survey & Connection

Survey & Connection

64 Rotary Drilling

Customer Representative: Guidance Supervisor:

Boug Barone Chad. Hathaway

= 9.7 - 54.3

= 10.1 - 51.8

3855 Rot.,40K, 30rpm 230 gpm's

Daily Drilling Report

Multi-Shot Directional

Date: 20-Aug-06 Report No: 4

 Job Number:
 0632-428-275
 State:
 UTAH

 Operator:
 Berry Petroleum
 County:
 Duchesne

 Well:
 Ute Tribal 12-24D-55
 Rig:
 Frontier #4

Well:		Ute Triba	al 12-24D-55				Rig:	Frontier #4	
Time	Hours	Ftg.	Activity Code	Dril	ing Dep	ths		Operation Description	
	24:00	675	·	From	_	To			
20:15									
22:00	1:45	63	Rotary Drilling	3855	to	3918	Rot.,35K	, 50rpm 230 gpm's	
22:15	0:15	-	Survey & Connection				= 9.8 - 5		
0:00	1:45	52	Rotary Drilling	3918	to	3970		, 50rpm 230 gpm's	
0.00	1.45	32	Rotary Drilling	3310	10	5570	1 (01.,007)	, 00.pm 200 gp 0	1
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Date: 21-Aug-06 Report No: 5

 Job Number:
 0632-428-275
 State:
 UTAH

 Operator:
 Berry Petroleum
 County:
 Duchesne

 Well:
 Ute Tribal 12-24D-55
 Rig:
 Frontier #4

	Daily Totals			BHA No:	1		TOTALS	Today	Previous	Total	%
	<u> </u>					Motor S/N	l:	67D128H			
Start Dept	h:		3970 Ft	Sliding	g ROP	Slide Foo	tage:	46		46	8%
End Depth):		4582 Ft	15	5.3	Slide Hou	rs:	3.00		3.00	
Daily Foot	age:		612 Ft	Rotatin	g ROP	Rotate Fo	otage:	503		503	92%
Vertical Se	ection:		360 Ft	45	5.7	Rotate Ho	ours:	11.00		11.00	
Slide Foot	age:		46 Ft	Ove	erall	Circ. & Re	eam Hrs:	1.50		1.50	Footage
Slide Hour	-		3.00 Hrs	39	.2	Cum. Mot	or Hrs:	15.50	0.00	15.50	549
Slide ROP	:		15.3 FPH				Drilling	g Paramete	rs		
Rotate Foo	otage:		503 Ft	Mud Type:		WATER		WOB:	35	K-LBS	R/T WT
Rotate Ho	urs:		11.00 Hrs	Mud Weig	ht:	8.5	#/Gal	Rotary:	40	RPM	150
Rotate RO	P:		45.7 FPH	Viscosity:		27	"/Qt	Motor:	140	RPM	P/U WT
Reaming I	Hours		0.00 Hrs	Waterloss			CC's	Torque:	300	FT/#	160
Circulate H	Hours		1.50 Hrs	Pump Stks	S :	50	SPM	SPP Off:	600	PSI	S/O WT
Daily Moto	r Hours:		15.50 Hrs	Volume M	ud:	80%	GPM	SPP On:	900	PSI	140
•	Gas	ι	Inits				4		Tar	get Informat	
	Trip Gas:			Manufact	urer/Type:	Sec			TVD		4539
Connec	tion Gas:			Seria	I Number:				vs		360
Backgro	und Gas:				Depth In:				ANGLE		6.5
Time	Hours	Ftg.	Activity	y Code	Dri	lling Dept	ths		Operation I	Description	
	24:00	612			From		To				
0:00											
1:00	1:00	42	Rotary Drilli		3970	to	4012		30rpm 230 gp	m's	
1:15	0:15		Survey & C	onnection				= 8.5 - 55.	5		
2:30	1:15	12	Slide Drilling	g	4012	to	4024	Slide 30L ·	- 40k		
3:00	0:30	20	Rotary Drilli	ng	4024	to	4044	Rot.,40K, 3	80rpm 230 gp	m's	
4:00	1:00		Circulate					Mix & Pum	p Slug		
6:00	2:00		Trip Out					P.O.O.H.			
8:30	2:30		BHA Opera	tions					& pickup tool	s	
10:30	2:00		Trip In					trip back to	bottom		
11:00	0:30		Circulate					wash to bo	ttom		
12:15	1:15	63	Rotary Drilli	ng	4044	to	4107	Rot,40K, 3	0rpm 230 gpi	m's	
12:30	0:15		Survey & C	onnection				Inc 9.3 Az			
13:00	0:30	64	Rotary Drilli	ing	4107	to	4171	Rot,40K, 3	0rpm 230 gpi	m's	
13:30	0:30	6	Slide Drilling	g	4171	to	4177	High Side			
15:30	2:00	57	Rotary Drilli	ing	4177	to	4234	Rot,40K, 3	0rpm 230 gpi	m's	
15:45	0:15		Survey & C	onnection				Inc 8.1 Az :	53.8		
16:30	0:45	16	Slide Drilling	g	4234	to	4250	Slide 15L 3	88K		
17:15	0:45	47	Rotary Drilli	ing	4250	to	4297	Rot, 40K, 5	60rpm230gpn	n's	
17:30	0:15		Survey & C	onnection				Inc 8.5 Az	54.7		
18:30	1:00	63	Rotary Drilli	ing	4297	to	4360	Rot,40K, 3	0rpm 230 gpi	m's	
18:45	0:15		Survey & C	onnection				Inc 8.1 Az			
20:15	1:30	63	Rotary Drilli		4360	to	4423	Rot,40K, 3	0rpm 230 gp	m's	
20:30	0:15		Survey & C	onnection				Inc 7.0 Az			
	0:45		Rotary Drilli	,	4423	to	4400	D=40K 2	0rpm 230 gp	مام	

Billing Costs and Times										
On the sufficient field antiquetoe	Daily Costs:	\$8,085.00								
Costs reflect field estimates	Cummulative Costs:	\$45,050.00								

Drillers: Guidance Co.: Tony Chautin
Hathaway Burnham LLC.

Customer Representative: Guidance Supervisor:

Boug Barone Chad. Hathaway

Daily Drilling Report

Multi-Shot Directional

 Date:
 21-Aug-06
 Report No:
 5

 Job Number:
 0632-428-275
 State:
 UTAH

 Operator:
 Berry Petroleum
 County:
 Duchesne

 Well:
 Ute Tribal 12-24D-55
 Rig:
 Frontier #4

Well:		Ute Trib	al 12-24D-55				Rig:	Frontier #4	
Time	Hours	Ftg.	Activity Code	Dri	ling Dep	ths		Operation Description	
	24:00	612		From		То			
21:15	21:15								
21:30	0:15		Survey & Connection				Inc 6.3 Az		
22:45	1:15	64	Rotary Drilling	4486	to	4550		5rpm230gpm's	1
23:00	0:15		Survey & Connection				Inc 5.3 Az	57.1	i
23:30	0:30	12	Slide Drilling	4550	to	4562	Slide 30L		
0:00	0:30	20	Rotary Drilling	4562	to	4582	Rot,50K, 4	l5rpm230gpm's	
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Date: 22-Aug-06 Report No: 6

Job Number: Operator:

Well:

0632-428-275 Berry Petroleum Ute Tribal 12-24D-55 State: UTAH
County: Duchesne
Rig: Frontier #4

	Daily 1	otals		BHA No:	2		TOTALS	Today	Previous	Total	%
						Motor S/I	N:	67D128H			
Start Dept	h:		4582 Ft	Sliding	ROP	Slide Foo	otage:	81		81	15%
End Depth):		5137 Ft	36.0		Slide Hou	urs:	2.25		2.25	
Daily Foot	age:		555 Ft	Rotating	ROP	Rotate Fe	ootage:	474		474	85%
Vertical Se	ection:		418 Ft	57.5	i	Rotate H	ours:	8.25		8.25	
Slide Foot	age:		81 Ft	Overa	all	Circ. & R	eam Hrs:	0.50		0.50	Footage
Slide Hour	s:		2.25 Hrs	52.9)	Cum. Mo	tor Hrs:	11.00	0.00	11.00	555
Slide ROP	·:		36.0 FPH				Drilling	g Paramete	rs		
Rotate Fo	otage:		474 Ft	Mud Type:		WATER		WOB:	35	K-LBS	R/T WT
Rotate Ho	urs:		8.25 Hrs	Mud Weight	:	8.5	#/Gal	Rotary:	40	RPM	170
Rotate RC	P:		57.5 FPH	Viscosity:		27	"/Qt	Motor:	140	RPM	P/U WT
Reaming I	Hours		0.50 Hrs	Waterloss:			CC's	Torque:	300	FT/#	200
Circulate I	Hours		0.00 Hrs	Pump Stks:		50	SPM	SPP Off:	600	PSI	S/O WT
Daily Moto	r Hours:		11.00 Hrs	Volume Muc	d:	80%	GPM	SPP On:	900	PSI	160
	Gas		Units		BIT	No:	3		Targ	et Informa	
	Trip Gas:			Manufactur	er/Type:	Sec XS2	1SR		TVD		5125
Connec	ction Gas:			Serial I	Number:	1085585	3		vs		418
Backgro	und Gas:				Depth In:				ANGLE		6.6
Time	Hours	Ftg.	Activity	y Code	Dr	illing Dep	ths		Operation D	escription)	ı
	24:00	555			From		То	T			
0:00											
0:30	0:30	31	Rotary Drilli	•	4582	to	4613		rpm250gpm's	\$	
0:45	0:15		Survey & C	onnection				Inc 6.5 Az 5			
1:45	1:00	63	Rotary Drilli	•	4613	to	4676		rpm250gpm's	S	
2:00	0:15		Survey & C	onnection				Inc 6.0 Az 6	50.3		
2:30	0:30	13	Slide Drilling	-	4676	to	4689	Slide 70L			
3:30	1:00	51	Rotary Drilli		4689	to	4740	1	rpm250gpm's	5	
3:45	0:15		Survey & C					Inc 6.7 Az 5			
5:30	1:45	126	Rotary Drilli		4740	to	4866		rpm250gpm's	S	
5:45	0:15		Survey & C					Inc 5.5 Az 5	57.4		
6:15	0:30	12	Slide Drillin		4866	to	4878	Slide 45L			
7:00	0:45	52	Rotary Drilli	•	4878	to	4930		rpm250gpm's	\$	
7:15	0:15		Survey & C					Inc 4.4 Az 5	51.8		
7:45	0:30	15	Slide Drillin	g	4930	to	4945	High Side			
8:30	0:45	48	Rotary Drilli		4945	to	4993		rpm250gpm's	S	
8:45	0:15		Survey & C	onnection				Inc 4.6 Az 5	50.0		
9:00	0:15	13	2 Slide Drillin	g	4993	to		High Side			
10:00	1:00	5	2 Rotary Drill	ing	5005	to	5057	1	rpm250gpm'	S	
10:15	0:15		Survey & C	onnection				Inc 5.0 Az4	9.4		
10:30	0:15	1:	2 Slide Drillin	g	5057	to		Slide 20R			
12:00	1:30	5	1 Rotary Drill	ing	5069	to	5120	1	irpm250gpm'		
14:00	2:00		Wait on Ore	ders				1	drop ten coll	ars from Bl	HA.
17:00	3:00		Trip Out					тоон			
19:00	2:00		BHA Opera	tions				Lay down 1	0 drill collars		
Commen	ts:			•							

Comments:

Billing Costs and Times

Costs reflect field estimates

Cumulative Costs: \$8,185.00

Cumulative Costs: \$53,235.00

Drillers: Guidance Co.: Tony Chautin Hathaway Burnham LLC. Customer Representative: Guidance Supervisor:

Boug Barone Chad. Hathaway

Daily Drilling Report 22-Aug-06

Date:

Multi-Shot Directional Report No:

0632-428-275 State: UTAH Job Number: Berry Petroleum Duchesne Frontier #4 County: Operator:

Well:	Ute Tribal 12-24D-55					Rig:	Frontier #4	
Time	Hours	Ftg.	Activity Code	Drilling Depths				Operation Description
	24:00	555	- -	From		То		
19:00								
23:00	4:00		Trip In				RIH	
23:30	0:30		Reaming				Wash to be	
23:45	0:15		Survey & Connection				Inc 5.6 Az	54.3
0:00	0:15	17	Slide Drilling	5120	to	5137	Slide 15R	
l								
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Date: 23-Aug-06 Report No: 7

 Job Number:
 0632-428-275
 State:
 UTAH

 Operator:
 Berry Petroleum
 County:
 Duchesne

 Well:
 Ute Tribal 12-24D-55
 Rig:
 Frontier #4

Well.	Daily 1		112-240-00	RHA No.	2		TOTALS	Today	Previous	Total	%
	Daily	Utais		BHA No:		Motor S		62DO28H	FIGAION2	Total	/0
Start Dont	h.		5137 Ft	Sliding		Slide Fo		48		48	7%
Start Dept			5798 Ft	16.		Slide Ho	•	3.00		3.00	1 70
End Depth			661 Ft	Rotatin			Footage:	613		613	93%
Daily Foot Vertical Se	•		487 Ft	37.	•	Rotate I	_	16.25		16.25	0070
I			467 Ft	Ove			Ream Hrs:	0.75		0.75	Footage
Slide Foot	•		3.00 Hrs	34.			otor Hrs:	20.00	0.00	20.00	661
Slide Hour			16.0 FPH	J4.		Cuiri. ivi		g Paramete		20.00	
Slide ROP			613 Ft	Mud Type:		wate		WOB:		K-LB\$	R/T WT
Rotate Fo	-		16.25 Hrs	Mud Type. Mud Weigh			9 #/Gal	Rotary:		RPM	180
Rotate Ho			37.7 FPH	Viscosity:	н.		5 #/Qt	Motor:	140 F		P/U WT
			0.00 Hrs	Waterloss:		3	CC's	Torque:	300 1		210
Reaming I			0.00 Hrs 0.75 Hrs	Pump Stks		5	0 SPM	SPP Off:	700 I		S/O WT
Circulate I							0 GPM	SPP On:	1000 1		160
Daily Moto			20.00 Hrs	Volume Mu	BIT		O GEIVI	GI-F OII.		et Informat	
<u> </u>	Gas		11112	Manufact	urer/Type:		21SR		TVD		5717
1	Trip Gas:				Number:				vs		487
I				Seria	Depth In:	100330	00		ANGLE		5.6
	und Gas:	F4-	Activity	· Codo		lling De	nthe		Operation D	escription	0.0
Time	Hours	Ftg . 661	ACUVIL	Code	From	illing De	To		Operation D	escription	
0.00	24:00	001			FIORI		10	1			
0:00	4.45	EE	Boton, Drilli	20	5137	to	5192	Pot 40K 45	rpm250gpm's	•	
1:15	1:15	55	Rotary Drilli		5137	ıo	3132	Inc 6.6 Az 6		,	
1:30	0:15	40	Survey & C		E400	to.	E202	Slide 70L	74.2		
2:00	0:30	10	Slide Drilling	•	5192	to	5202		2E0aa!a		
3:15	1:15	52	Rotary Drilli	-	5202	to	5254	Inc 7.4 Az 5	rpm250gpm's	•	
3:30	0:15	40	Survey & C		5054		E004	Slide 30L	99.4		
4:00	0:30	10	Slide Drilling	_	5254	to	5264		2E0		
5:00	1:00	54	Rotary Drilli	•	5264	to	5318	Inc 6.8 Az 5	rpm250gpm's	•	
5:15	0:15	•	Survey & C		5040	4-	E224	Slide 30L	02.0		
5:30	0:15	6	Slide Drilling	•	5318	to	5324		rpm250gpm's		
7:15	1:45	61	Rotary Drilli		5324	to	5385	Inc 6.5 Az 4		•	
7:30	0:15	40	Survey & C		FOOF	4	E20E	Slide HS	10.4		
8:15	0:45	10	Slide Drillin	_	5385	to	5395				
9:15	1:00	49	Rotary Drilli		5395	to	5444		rpm250gpm's	•	
9:30	0:15		Survey & C		5444		5500	Inc 7.5 Az 5		_	
11:15	1:45	64	Rotary Drilli		5444	to	5508	Inc 7.0 Az 5	rpm250gpm's	•	
11:30	0:15		Survey & C		5500	4_	EE74				
13:45	2:15	63	Rotary Drilli	_	5508	το	3371	1	rpm250gpm's	•	
14:00	0:15	•	Survey & C		5574		E00E	Inc 6.5 Az 5			
16:15	2:15	64	Rotary Drilli		5571	το	5635	1	rpm250gpm's	5	
16:30	0:15		Survey & C		F00-		5047	Inc 6.3 Az 5	or .4		
17:30	1:00		Slide Drillin		5635			Slide 20L	0mm250~~~	n'o	
18:45	1:15	52	Rotary Drilli	-	5647	to	5699		0rpm250gpr	II S	
19:00	0:15		Survey & C	onnection				Inc 6.5 Az	38.3		
Comment	S:										
					Billing Co	oto ord	Times				
1					Dillilla CO	รเร and	: 111162				

Billing Costs and Times							
On the self-of-field actions to a	Daily Costs:	\$8,185.00					
Costs reflect field estimates	Cummulative Costs:	\$61,420.00					

Drillers: Guidance Co.: Tony Chautin Hathaway Burnham LLC. Customer Representative: Guidance Supervisor:

Boug Barone Chad. Hathaway

Daily Drilling Report Date: 23-Aug-06

Multi-Shot Directional Report No: 7

 Job Number:
 0632-428-275
 State:
 UTAH

 Operator:
 Berry Petroleum
 County:
 Duchesne

 Well:
 Ute Tribal 12-24D-55
 Rig:
 Frontier #4

We	ell:		Ute Tribal	12-24D-55				Rig:	Frontier #4	
	Гime	Hours Ftg. Activity Code			Drill	ing Dep	ths		Operation Description	
		24:00	661	-	From		То			╝
1	9:00							Ĭ .		
	21:30	2:30		Rotary Drilling	5699	to	5798	Rot,36K,4	10rpm250gpm's	- 1
	21:45	0:15		Survey & Connection				Final Surv	vey Inc 5.6 Az 60.4	
	22:30	0:45		Circulate				Circulate	sweep for trip out	
	0:00	1:30		Γrip Out				Lay down	drill pipe	
										- 1
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09/13/06 8:44 AM Page 13 of 14

Daily Drilling Report

Multi-Shot Directional

Date: 24-Aug-06 Report No: 8

Job Number: Operator:

Well:

0632-428-275 Berry Petroleum Ute Tribal 12-24D-55 State: UTAH
County: Duchesne
Rig: Frontier #4

weii:			0al 12-24D-00		·	Riy.	Florities #4		
	Daily 7	Totals		BHA No:	TOTALS		Previous	Total	%
					Motor S/N:	62DO28H			
Start Dept			5798 Ft	Sliding ROP	Slide Footage:	0	48	48	7%
End Depti	n:		5798 Ft	16.0	Slide Hours:	0.00	3	3.00	
Daily Foot	-		0 Ft	Rotating ROP	Rotate Footage:	0	613	613	93%
Vertical S	ection:		487 Ft	37.7	Rotate Hours:	0.00	16.25	16.25	
Slide Foot	age:		0 Ft	Overali	Circ. & Ream Hrs:	0.00	0.75	0.75	Footage
Slide Hou	rs:		0.00 Hrs	34.3	Cum. Motor Hrs:	0.00	20.00	20.00	661
Slide ROF):		FPH		Drillin	ig Paramete	rs		
Rotate Fo	otage:		0 Ft	Mud Type:		WOB:		K-LBS	R/T WT
Rotate Ho	urs:		0.00 Hrs	Mud Weight:	#/Gal	Rotary:		RPM	
Rotate RO	P:		FPH	Viscosity:	"/Qt	Motor:		RPM	P/U WT
Reaming	Hours		0.00 Hrs	Waterloss:	CC's	Torque:		FT/#	
Circulate I	Hours		0.00 Hrs	Pump Stks:	SPM	SPP Off:		PSI	S/O WT
Daily Moto	or Hours:		0.00 Hrs	Volume Mud:	GPM	SPP On:		PSI	
	Gas		Units	BIT	No:		Tar	get Informat	
	Trip Gas:		-	Manufacturer/Type:			TVD		5717
Conne	ction Gas:			Serial Number:			VS		487
Backgro	ound Gas:			Depth In:			ANGLE		5.6
Time	Hours	Ftg.	Activity	y Code Dr	illing Depths		Operation I	Description	
	24:00	0		From	То				
0:00									
4:30	4:30		Trip Out			P.O.O.H			
15:00	10:30		BHA Opera	tions		Lay down o	lirectional as:	semy	
0:00	9:00		Mob/Demol	b		De-mob., tr	k's, tools & p	ersonel	
						1			
						1			
						1			
_			-			<u> </u>			
Commen	ts:								
				Billing C	osts and Times				
						Daily Costs:	\$13.1	85.00	
Į	Cos	sts refle	ect field estima	ates			\$74.C		

Drillers: Guidance Co.: **Tony Chautin**

Hathaway Burnham LLC.

Customer Representative:

Guidance Supervisor:

Cummulative Costs:

Boug Barone Chad. Hathaway

\$74,605.00

Multi-Shot Directional

Date: Aug. 18/2006 Report No: 1

Job Number: Operator:

Well:

MS#0632-428-275 Berry Petroleum Ute Tribal 12-24D-55 State: Utah
County: Duchesne
Rig: Frontier 4

Tool	O.D.	I.D.	Connections	F.N.	Vendor	Serial #	Length	Accumulated
Bit	13 7/8"	3"	7 7/8" reg				2.00	2.00
X-O	9 1/4"	3"	7 7/8"reg. X 6 5/8" reg. B X P				3.00	5.00
						<u> </u>		
				ł				
						<u> </u>		
								5.00

2

SMITH INSERT 7.75 PD9663 3-18's 0.746 88

> 2,100 4,044 1944

> > 1

BHA#			BIT#
Date/Time In:	7/18/06 0:00		Run No:
Date/Time Out:	7/21/06 6:00		Manufacturer:
Depth In:	2,1	00	Type:
Depth Out:	4,0)44	Size:
Total Ftg:	1,9	44	Serial Number:
Footage R/S:	1,944		Jets:
Drlg. Hours R/S:	57.0		TFA:
ROP R/S:	34.1		Pressure Drop:
Avg. ROP/% Sld.:	34.1		Drilling Hours:
Circ. Hours:	4	4	Depth In:
Drig/Hole Hrs:	57.0		Depth Out:
Incl/Azm In:	2.0	220	Total Footage:
Incl/Azm Out:	10.0 55.6		Average ROP:
Average BUR:	2.5	/100'	Bit Grade:

Mud & Run						
Mud Type:	AQUEGEL					
Mud Weight:	8.5					
Viscosity:	27					
Water Loss:						
PV:						
YP:						
% Solids:	5					
% Sand:	4					
Chlorides:	20000					
Temperature:						
WOB(R/S):	38					
Average GPM:	250					
PSI On:	900					
PSI Off:	600					

Serial Number:	62DO28H
Mtr O.D. Size:	6 1/4
Manufacturer:	MSD
Prev Mtr Hrs:	
Std / XL / XXL:	STD
Lobe Conrig:	7/8ml
Rot/Stat Fit:	38784.0
Lobe Conrig:	7/8
Rot/Stat Fit:	08-Mar
Brg Stab Size:	SLICK
Slk Brg Hsg Sz:	7 1/16
Ajustable Size:	1.83
Bent Hsg Size:	6 7/16
Pad Thickness:	0.25
No. of Art:	1
Bit to Bend Lgth:	7'
Top Sub O.D.:	6.1/4
Average DLS:	

Motor#

1

Comments: Kick Off Assembly

Date: Aug. 18/2006 Report No: 2

Job Number:MS#0632-428-275State:UtahOperator:Berry PetroleumCounty:DuchesneWell:Ute Tribal 12-24D-55Rig:Frontier 4

Tool	O.D.	I.D.	Connections	F.N.	Vendor	Serial #	Length	Accumulated
Bit #3	7 7/8	tfa=.746	4 1/2 Reg Pin	N/A	STC	1085585	1.00	1.00
Motor	6 1/4	1 1/2	4 1/2 Reg Box x 4 1/2 Reg Box	1,85	MSD	62DO28H	30.60	31.60
Float Sub	6 1/2	2 7/8	Dart Loaded/ 4 1/2 IF Bx Reg P	N/A	MSD	F101F	1.60	33.20
UBHO	1/2	3 1/5	4 1/2 IF BxP	N/A	HP	50-631MPHAT	3.31	36.51
NM Pony	6 2/3	3 1/8	4 1/2 IF BxP	N/A	HP	GAM66150983	14.05	50.56
Gap Sub	6 3/8	3 5/16	4 1/2 IF BxP	N/A	HP	060650603G	3.32	53.88
Battery Sub	6 1/2	3 1/4	4 1/2 IF BxP	N/A	HP	66837650A	7.69	61.57
X-Over	6 1/2	2 15/16	4 1/2 IF P X xh Bx	1.00	HP	HB001	2.58	64.15
Monel DC	6 1/2	2 15/16	4 1/2 XH BxP	1.20	MSD	MSDMSD	28.92	93.07
20 6 1/2 dc's	6 1/2	3"	4 1/2 XH BxP	2.00	RIG	RIG	618.68	711.75
X-Over	6 1/2	2 15/16	4 1/2 xh P X 4" FH bx	N/A	RIG	RIG	1.35	713.10
								713.1

BHA# 1		BIT#	3	Mud	& Run	Motor#	1	
Date/Time In:	8/21/06	8:00	Run No:	1	Mud Type:	AQUEGEL	Serial Number:	62DO28H
Date/Time Out:	8/24/06	7:00	Manufacturer:	SEC	Mud Weight:	8.5	Mtr O.D. Size:	6 1/4
Depth In:	4,0	044	Type:	INSERT	Viscosity:	27	Manufacturer:	MSD
Depth Out:	5,7	798	Size:	7.75	Water Loss:		Prev Mtr Hrs:	
Total Ftg:	1,7	754	Serial Number:	1085585	PV:		Std / XL / XXL:	STD
Footage R/S:	1,754		Jets:	3-18's	YP:		Lobe Conrig:	7/8ml
Orlg. Hours R/S:	55.0		TFA:	0.746	% Solids:	5	Rot/Stat Fit:	38784.0
ROP R/S:	31.9		Pressure Drop:	88	% Sand:	4	Lobe Conrig:	7/8
Avg. ROP/% Sld.:	31.9		Drilling Hours:		Chlorides:	20000	Rot/Stat Fit:	08-Mar
Circ. Hours:			Depth In:	4,044	Temperature:		Brg Stab Size:	SLICK
Drlg/Hole Hrs:	55.0		Depth Out:	5,798	WOB(R/S):	38	Slk Brg Hsg Sz:	7 1/16
Incl/Azm In:	9.2	6	Total Footage:	1754	Average GPM:	250	Ajustable Size:	1.83
Incl/Azm Out:	53.2	60.4	Average ROP:		PSI On:	900	Bent Hsg Size:	6 7/16
Average BUR:		/100'	Bit Grade:	1	PSI Off:	600	Pad Thickness:	0.25
							No. of Art:	1
Comments:							Bit to Bend Lgth:	7'
							Top Sub O.D.:	6.1/4

Average DLS:



Directional Support Staff

Operations					
Paul Culbreth	VP of Operations				
Buddy Abbott	Southern US				
Carthan Heard	Southern US				
Robert McPherson	Rocky Mountain				
Alan Pederson	Northern US				
Manny Sarmiento	Northern US				
Sales					
David Cudd	VP of Sales				
Jerry Cox	Permian Basin				
Bill Moore	Dallas/Fort Worth				
JJ Perkins	Ark-la-Tex Region				
Russell Rogers	Rockies				
Les West	Rockies				
Wellplanning					
Chris Darland	Wellplanning Manager				
Cindy Darland	Wellplanner				
Leanne Butler	Draftsman				
Allen Slack	Draftsman				
Marla Beck	Post Well Reporting				
Department Managers					
Rick Willis	Survey Manager				
Mike Simpson	Steering Tool Manager				
Gilbert Villarreal	Motor Shop Manager				
Joe Garza	MWD Manager				

Corporate Headquarters			
Conroe, TX	936-441-6655 ph		
	936-441-6620 fx		
Multi-Shot Locations			
Baker, MT	406-778-3983 ph		
	877-844-9850 watts		
	406-778-3982 fx		
Conroe, TX	936-441-6630 ph		
	800-769-5988 watts		
	936-539-1075 fx		
Dallas, TX	972-772-3377 ph		
	972-772-3619 fx		
Denver, CO	303-542-1957 ph		
	303-542-1958 fx		
Fort Worth, TX	817-870-4847 ph		
	817-870-4829 fx		
Grand Junction, CO	970-257-1911 ph		
	970-257-1947 fx		
Houston, TX	281-951-4346 ph		
	281-951-4342 fx		
Midland, TX	432-683-6565 ph		
	432-683-6567 fx		
Rock Springs, WY	307-231-0135 ph		
Tyler, TX	903-520-9887 ph		
	903-839-3636 fx		

ī	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN			5 LEASE DES	FORM 9 GNATION AND SERIAL NUMBER:
DIVISION OF OIL, GAS AND MINING		See attac			
SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below curn terals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole deport	th, reenter plugged wells, or to	7. UNIT or CA	AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		· · · · · · · · · · · · · · · · · · ·		8. WELL NAME See Attac	
2. NAME OF OPERATOR: Berry Petroleum				9. API NUMBER	₹:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735	Roosevelt STATE UT ZIP	84066	PHONE NUMBER: (435) 722-1325		POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE	GE, MERIDIAN:			COUNTY: D	uchesne UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	ORT. OR OT	HER DATA
TYPE OF SUBMISSION			YPE OF ACTION	,	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPER	REPORATE CURRENT FORMATION
(Submit in Duplicate) Approximate date work will start;	ALTER CASING CASING REPAIR	FRACTURE			RACK TO REPAIR WELL
Approximate date work will start	CHANGE TO PREVIOUS PLANS	NEW CONS		=	DRARILY ABANDON G REPAIR
	CHANGE TUBING	PLUG AND		=	OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	<		R DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATE	R SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RÉCLAMAT	ION OF WELL SITE	OTHE	₹:
	CONVERT WELL TYPE	RECOMPLE	ETE - DIFFERENT FORMATION	N	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volu	mes, etc.	
Produced wastewater from our enhanced oil recovery waste water disposal sites	n Berry Petroleum Company well: project(s) in the Brundage Canyo :	s (see attach	ned well list) will be ney will be trucked	or have bee	following approved
Water Disposal Inc. Sec.ITL 4461 W 3000 So RoIWM PO Box 430 Altamo	12, T6S, R19E, Vernal ge Sec. 12, T5S, R19E, LaPoint 32, T1S, R1W, Roosevelt osevelt Location Pleasant Valley ont or 20250 W 2000 S Duchesne and Ave Ste B503 Rancho Cucam Appr Utal		Blue Bench 739 Location – Blue he of	ate: 12-13 itials:)	5-2012 15

Date: 12/11/12			
NAME (PLEASE PRINT) Krista Mecham By:	Sr. Regulatory & Permitting Tech		
SIGNATURE ** STANTON (DATE 11/21/2012		
This space for State use only) Federal Approval of H	atim RECEIVED		
This space for State use only) Federal Approval of the	M . PEC N 6 2012		

DIV. OF OIL, GAS & MINING

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-Н62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-Н62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-Н62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
****	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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10 010 0100	I	
	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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42 012 22410	XITE TOTAL 10 20 CC	11.00 11.00
		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
	UTE TRIBAL 1-14D-54	14-20-H62-5033
	UTE TRIBAL 1-14D-55	14-20-H62-5016
-	UTE TRIBAL 11-5-54	14-20-H62-5516
	UTE TRIBAL 1-15-55	14-20-H62-5017
	UTE TRIBAL 1-16-54	14-20-H62-3413
	UTE TRIBAL 1-20	14-20-H62-3529
	UTE TRIBAL 1-20-55	14-20-H62-5018
	UTE TRIBAL 12-14-54	14-20-H62-5033
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42 012 50476	LITE TRIDAL 12 14D 55	14.00 1100 4001
	UTE TRIBAL 12-14D-55	14-20-H62-4661
	UTE TRIBAL 12-15	14-20-H62-5017
	UTE TRIBAL 12-15-55 UTE TRIBAL 12-16-54	14-20-H62-3413
		14-20-H62-4919
	UTE TRIBAL 12-17	14-20-H62-5035
	UTE TRIBAL 12-18-54	14-20-H62-3528
	UTE TRIBAL 12-19-54	14-20-H62-3529
	UTE TRIBAL 12-20-54	14-20-H62-3414
	UTE TRIBAL 12-21-54	14-20-H62-4825
	UTE TRIBAL 12-21D-55	14-20-H62-4754
	UTE TRIBAL 12-22-55	14-20-H62-3443
	UTE TRIBAL 12-23D-55	14-20-H62-4749
	UTE TRIBAL 12-24D-55	14-20-H62-4749
	UTE TRIBAL 12-25-55	14-20-H62-3537
	UTE TRIBAL 12-26D-54	14-20-H62-3444
	UTE TRIBAL 12-26D-55	14-20-H62-4740
	UTE TRIBAL 12-28-54	14-20-H62-5019
	UTE TRIBAL 12-28D-55	14-20-H62-5036
	UTE TRIBAL 12-29-54	14-20-H62-5020
	UTE TRIBAL 12-29D-55	14-20-H62-5020
	UTE TRIBAL 1-22D-54	14-20-H62-3415
	UTE TRIBAL 1-22D-55	14-20-H62-4754
	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
	UTE TRIBAL 13-19	14-20-H62-3528
	UTE TRIBAL 13-20	14-20-H62-3529
	UTE TRIBAL 13-20-55	14-20-H62-5018
	UTE TRIBAL 13-21-54	14-20-H62-3414
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42 012 21549	LITE TRIPAL 12 22	11.00.7750.0445
	UTE TRIBAL 13-22	14-20-H62-3415
	UTE TRIBAL 13-22D-55	14-20-Н62-4754
	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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42 012 22002 LITE TRIDAL 14 22 54	114 00 1750 4040
43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832 UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386 UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357 UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116 UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561 UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743 UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804 UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954 UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049 UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327 UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272 UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588 UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757 UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132 UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739 UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

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	UTE TRIBAL 16-27D-55	14-20-H62-4753
	UTE TRIBAL 16-28D-54	14-20-H62-4740
	UTE TRIBAL 16-29-54	14-20-H62-5036
	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
	UTE TRIBAL 2-19	14-20-H62-4919
	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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42 012 22002 HTE TRIDAL 2 25 56	14.00 1100 5005
43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681 UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417 UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621 UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627 UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
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43-013-32741 UTE TRIBAL 4-28-54	14-20-H62-4740
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43-013-32565 UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896 UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379 UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871 UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357 UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

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	UTE TRIBAL 5-23-55	14-20-H62-3443
-	UTE TRIBAL 5-24-55	14-20-H62-4749
	UTE TRIBAL 5-25-56	14-20-H62-5065
	UTE TRIBAL 5-25D-55	14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
	UTE TRIBAL 5-26-55	14-20-H62-3444
	UTE TRIBAL 5-27-55	14-20-H62-4753
	UTE TRIBAL 5-28	14-20-H62-4740
	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
	UTE TRIBAL 5-31	14-20-H62-4946
	UTE TRIBAL 5-32-54	14-20-H62-4947
****	UTE TRIBAL 5-33-54	14-20-H62-4948
	UTE TRIBAL 5-35-54	14-20-H62-5053
	UTE TRIBAL 5-36-55	14-20-H62-4944
	UTE TRIBAL 6-14-54	14-20-H62-5033
	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20-54	14-20-H62-3414
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	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-33	14-20-H62-3443
43-013-32991		14-20-H62-5064
TJ-01J-34791	OIL INDAL 1-47-30	17-20-1102-3004

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	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
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	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
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	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
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	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

to the second of

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-Н62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)			Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:			6/1/2014					
FROM: (Old Operator):			TO: (New Operator):					
Berry Petroelum Company, LLC N4075			Linn Operating		5			
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (("CA") :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				illa magairead ans	•	6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The FORMER operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The NEW operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:		VIII	<u></u> 01		V. 23, 2017			

STATE OF UTAH

I	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list					
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:			
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:			
4. LOCATION OF WELL	STATE 2 ZIP	(000)				
FOOTAGES AT SURFACE:			COUNTY:			
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH			
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
·	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator			
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N			
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.			
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,			
RECEIVED						
	JUN 1 5 2014					
			Div. of Oil, Gas & Mining			
NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering Technician						
SIGNATURE OLLLE (1) DOCK (DATE 6/1/2014						
(This space for State use only)		A	PPROVED			

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	LLO		9. API NUMBER:
Berry Petroleum Compar 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and I etroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		plication or Po			
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well name:	See Attached				
API number:					
Location:	Qtr-Qtr:	Section	Township Range:		
Company that filed original application:	Berry Petroleun	Company LLC			
Date original permit was issued:	Lina Operation	. 100			
Company that permit was issued to:	Linn Operating	j, ilic			
Check one	Des	ired Action:			
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator		
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new	
✓ Transfer approved Application for I	Permit to Drill	to new operator			
The undersigned as owner with legal information as submitted in the previorevision.				·е	
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No
If located on private land, has the ownership	changed?				1
If so, has the surface agreement been	updated?			-	Ħ
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1
Has the approved source of water for drilling	changed?				1
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1	
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician		
Signature Duverley Liberte		Date			
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to					
	(This form should ac	ccompany a Sundry	Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API r	number:					
Loca	tion:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleum	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	, Inc			
Check one		Desi	red Action:			
✓	Transfer pending (unapproved) App	lication for Pe	rmit to Drill to n	ew operator		
	The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a	or Permit to Drill	l, remains valid ai	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill to	o new operator			
	The undersigned as owner with legal r information as submitted in the previous revision.				re	
	TOTOIO.			-		
Follo	wing is a checklist of some items rel	ated to the app	olication, which	should be verified.	Yes	No
			olication, which	should be verified.	Yes	├
	wing is a checklist of some items related on private land, has the ownership	changed?	olication, which	should be verified.	Yes	├
If loca	wing is a checklist of some items rel	changed? updated?			Yes	✓
Have required Have	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed we	ell which would at	ffect the spacing or siting	Yes	✓
Have requii Have propo	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreemen	changed? updated? the proposed we ts put in place the	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	√
Have required Have proposed Have proposed	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreements sed well?	changed? updated? the proposed we ts put in place to	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	<u> </u>
Have proportions that the Have	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement beed well? there been any changes to the access psed location?	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓
Have plans	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ on or access route	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓
Have proportion Have proportion Has to Have plans is born Any coshould have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have plans in the should have plans in the should have plans in the should have plans in the should have proportion in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plant have plant in the should have plant have plan	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness3	✓	√ √ √ √
Have proportion Have proportion Have plans Is borned Any of should necessive Name	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreement been any changes to the access osed location? there been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the from what was discussed at the onsite inding still in place, which covers this problem of the filed on a Sundry Notice, Form 9, ossary supporting information as required to please with the problem of the problem. Beverly Decker	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in negation for Permit to Drill that is being the sit to Drill, Form 3, as appropriate,	✓	√ √ √ √
Have proportion Have proportion Have plans Is born Any or should necessive the second Have plans Is born Any or should necessive the second Have plans Is born Any or should necessive the second Have plans Is born Any or should necessive the second Have plans Is born Any or should necessive the second Have plans Is born Any or should necessive the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have proportion to the second Have plans Is born Have	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement osed well? There been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite of the from what was discussed at the onsite of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the sarry supporting information as required the property of the sarry supporting information as required the sarry of th	changed? updated? the proposed we ts put in place ti route including changed? e surface locatio evaluation? oposed well? Be a pending or ap or amended Ap d.	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149 proved Application for Perm	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness on for Permit to Drill that is being to it to Drill, Form 3, as appropriate, ering Technician	✓	\ \(\)

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T Parameter			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26			Indian	OW	APD	
LC Tribal 2-27D-45	27			Indian	OW	APD	
LC Tribal 8-27D-45	27	040S 050W 43	301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S 060W 43	301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S 050W 43	301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S 040W 43	301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S 040W 43	301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S 040W 4	301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25		301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10			Indian	OW	APD	
Myrin Tribal 16-10D-55	10			Indian	OW	APD	
Myrin Tribal 10-10D-55	10			Indian	OW	APD	
UTE Tribal 1-24D-54	24		301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24			Indian	GW	APD	
UTE Tribal 12-25D-54	25			Indian	GW	APD	
		+					
UTE Tribal 4-13D-54	13		301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25		301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6		301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6		301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24			Indian	GW	APD	
UTE Tribal 5-24D-54	24		301352348	Indian	GW	APD	
State Tribal 7-12D-55	_12	050S 050W 4	301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S 050W 43	301352372	Indian	OW	APD	2011
State Tribal 11-1D-55	1	050S 050W 43	301352373	Indian	OW	APD	
State Tribal 13-1D-55	1		301352374	Indian	OW	APD	
State Tribal 12-2D-55	2		301352391	Indian	OW	APD	·
State Tribal 14-2D-55	2			Indian	OW	APD	
State Tribal 13-2D-55	2			Indian	ow	APD	
State Tribal 14-3D-55	3			Indian	OW	APD	
State Tribal 11-3D-55	3	 	301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		301352435	Indian		+	
UTE TRIBAL 2-5D-55	5	+			OW	APD	
Ute Tribal 1-5D-55				Indian	OW	APD	DDVD ID A CD CALVACOA
	5			Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5			Indian	OW	APD	
Ute Tribal 3-16D-54	9		301352467	Indian	OW	APD	
State Tribal 1-3D-55	3		301352471	Indian	OW	APD	
State Tribal 2-3D-55	3			Indian	OW	APD	
State Tribal 7-3D-55	3			Indian	OW	APD	
State Tribal 8-3D-55	3	050S 050W 4	301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S 040W 4	301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S 040W 4:	301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S 040W 4	301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S 040W 4	301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S 050W 43	301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 11-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 10-6D-65	6	060S 050W 43		Federal	OW	APD	
State Tribal 3-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 4-3D-55	3		301352533	Indian	OW	APD	1
State Tribal 5-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 6-3D-55	3	050S 050W 43				+	
Federal 2-7D-65	7	+		Indian	OW	APD	
Federal 5-7D-65		060S 050W 43		Federal	OW	APD	
	7	060S 050W 43		Federal	OW	APD	
Federal 4-7D-65	7	060S 050W 43		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S 040W 4		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S 050W 4		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S 050W 4		Indian	OW	APD	
Federal 3-7-65	7	060S 050W 43	301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S 050W 4:		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S 050W 43		Indian	OW OW	APD	
Federal 1-7D-65	6			Federal	OW	APD	
	, -					עוט	1
Federal 16-6D-65	6	060S 050W 43	301352500	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	-	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

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State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764	ļ	Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815	+	Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 CC 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
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LUCK TRYDAL 5 22 54	100	0.500	0.40377 4001000 500	114110	- ··			
UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716			OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
								

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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5							
UTE TRIBAL 15-35-54	∣35	1050S	1040W 4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54	35 35 35 19	050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840	15485 15292 15317 14946	Indian Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54	35 35 35 19 20 22 23 26	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW	P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54	35 35 35 19 20 22 23 26 27 27 31 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-28-54 UTE TRIBAL 13-26-54 UTE TRIBAL 13-26-54 UTE TRIBAL 13-26-54 UTE TRIBAL 13-26-54 UTE TRIBAL 13-26-54 UTE TRIBAL 13-26-54 UTE TRIBAL 13-26-54 UTE TRIBAL 13-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 32 26 27 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332863 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332870 040W 4301332872 040W 4301332872 040W 4301332889 040W 4301332899	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15340 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15340 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32			4301332925			OW	P
UTE TRIBAL 16-32D-54	32			4301332926			OW	P
MOON TRIBAL 16-23-54	23	050S		4301332927			OW	P
UTE TRIBAL 4-25-55	25			4301332928			OW	P
UTE TRIBAL 7-36-55	36			4301332929			ow	P
								P
MOON TRIBAL 10-2-54	2			4301332931			OW	
UTE TRIBAL 10-24-54	24			4301332932			OW	P
MYRIN TRIBAL 16-19-55	19			4301332934			OW	P
UTE TRIBAL 2-31-55	31		-	4301332935			OW	P
UTE TRIBAL 10-31-55	31			4301332936			OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	ow	P
ST TRIBAL 7-18-54	18			4301332952			OW	P
ST TRIBAL 5-18-54	18		1	4301332953	1		OW	P
UTE TRIBAL 15-15-54	15			***************************************	15310		OW	P
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P
UTE TRIBAL 8-20-54	20	050S			15245			P
	+						OW	
UTE TRIBAL 2-20-54	20			4301332974			OW	P
UTE TRIBAL 7-15-55	15			4301332976			OW	P
UTE TRIBAL 10-15-55	15			4301332977			OW	P
UTE TRIBAL 1-15-55	15			4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			ow	P
UTE TRIBAL 7-25-56	25	0508		4301332991			OW	P
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	P
UTE TRIBAL 3-25-56	25							
		0508		4301332993			OW	P
UTE TRIBAL 13-15D-54	15			4301333039			OW	P
UTE TRIBAL 16-28D-54	28	0508		4301333041			OW	P
UTE TRIBAL 14-31D-54	31		+	4301333042			OW	P
UTE TRIBAL 4-22-55	22	050S		4301333044	+		OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	ow	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			OW	P
UTE TRIBAL 16-29-54	29			4301333075				
UTE TRIBAL 12-18-54	18			4301333076			OW	P
UTE TRIBAL 8-33-54							OW	P
	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33			4301333092			OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			ow	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			OW	P
UTE TRIBAL 2-21-55	21							
UTE TRIBAL 4-28-55	28			4301333117			OW	P
UTE TRIBAL 8-29-55				4301333118			OW	P
	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	050S		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16	050S		4301333123			OW	P
UTE TRIBAL 1-16-54	16	050S		4301333128			OW	P
UTE TRIBAL 7-16-54	16			4301333130			OW	P
UTE TRIBAL 12-16-54	16			4301333131			OW	P
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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
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UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								·
UTE TRIBAL 13-14-54	·			4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
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UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	744
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	VIII VIII VIII VIII VIII VIII VIII VII
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55 29 0505 050W 4501331723 10857 Indian OW P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
UFF TRIBAL 12-35D-55 35 0.098 0.0994 30133782 1.6855 Indian 0 W P									ļ -	
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IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
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UTE TRIBAL 1-22-05-54	FOY TRIBAL 12H-33-55	33						OW	P	
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UTE TRIBAL 1-220-55	UTE TRIBAL 14-20D-55	20	050S	050W 43	301333909	18559	Indian	OW	P	
UTE TRIBAL 1-2-0-55	UTE TRIBAL 6-20D-55	20	0508	+				OW	P	
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ST TRIBAL 1-15D-54									-	
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FEDERAL 1-2D-65	UTE TRIBAL 14-35D-55	35	050S	050W 4	301333955	17416	Indian	OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 16-26D-55	26	050S	050W 43	301333965	17418	Indian	ow	P	
UTE TRIBAL 1-35D-55	FEDERAL 1-2D-65	2							Р	
UTE TRIBAL 10-36D-55 26	UTE TRIBAL 1-35D-55	35							P	
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Total Carlot Control C									+=	
FEDERAL 6-5D-64 5 060S 040W 4301334288 17649 Federal OW P								+	P	
	FEDERAL 6-5D-64		_060S	040W 4:	<u>301334288</u>	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+	-	ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6			4301350266			OW	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		ow	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	1
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	ow	P	
FEDERAL 13-6D-64	6			4301350347			ow	P	
FEDERAL 11-5D-64	5			4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+						
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 7-14-34 UTE TRIBAL 8-21D-55	21			4301350409			OW	P	
UTE TRIBAL 8-21D-33	-			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	1
LC FEE 1-22D-56	22	050S		4301350718			ow	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760					
	1.4	LOUGH	1020 M	T201220/00	101/3	T CUCLAI	OW	P	i

F	1							1	
FEDERAL 5-1D-65	1	060S	+			Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	-	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
	 	•					_	<u> </u>	
LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	+	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45				V 4301351031 V 4301351034				÷	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65							OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
								1	The second secon

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	ļ <u>.</u>	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	060	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
· · · · · · · · · · · · · · · · · · ·		2200	, 550		10000	1.00	<u> </u>	1.	

			 						
FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	ow	P	
FEDERAL 2-7-64	7			4301351919			OW	P	``
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	ļ
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54				4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	,
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65				4301352046			ow	P	
								P	
Federal 10-11D-65	11					Federal	OW	+-	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	ow	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4			4301352147			OW	P	
Lamplugh Tribal 6-3D-54	3			+			OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			ow	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35							P	
				4301352159			GW	+	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<u> </u>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	;
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	<u> </u>
UTE Tribal 12-35D-54	35			4301352200			OW OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3			4301352234				P	
Evans Tribal 2-3D-54	+						OW		
	3			4301352235			OW	P	ļ
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	!

Ute Tribal 15-3D-54	3	050S	040W 4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 4301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3	050S	040W 4301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 4301352302		Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 4301352303		Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 4301352305			ow	P	
Ute Tribal 10-4D-54	4		040W 4301352307			OW	P	
UTE Tribal 2-35D-54	35		040W 4301352319			OW	P	
UTE Tribal 8-35D-54	35		040W 4301352320			ow	P	
Abbott Fee 5-6D-54	6		040W 4301352326			OW OW	P	
Ute Tribal 6-11D-54	11		040W 4301352320 040W 4301352330			OW	P	
Ute Tribal 12-11D-54	11		040W 4301352331			OW	P	
Ute Tribal 14-11D-54	11		· •				P	
			040W 4301352332			OW		
Ute Tribal 11-4D-54	4		040W 4301352343			OW	P	
Ute Tribal 12-4D-54	4		040W 4301352344			OW	P	
Ute Tribal 13-4D-54	4		040W 4301352345			OW	P	
Ute Tribal 14-4D-54	4		040W 4301352346			OW	P	
Ute Tribal 16-5D-54	5	050S	040W 4301352545			OW	P	
Ute Tribal 15-5D-54	5	050S	040W 4301352546			OW	P	
Ute Tribal 10-5D-54	5	050S	040W 4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E 4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E 4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E 4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W 4301350887			D	PA	
CC FEE 8-9-37	9		070W 4301350896			D	PA	
ST LOST CREEK 32-44	32	110S	070E 4304930023			D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E 4300730890		+	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 4300730991		· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 4300731001			GW	S	
NUTTERS RIDGE FED 5-1	5	060\$	040W 4301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 4301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25				Federal			
WOLF HOLLOW 22-1	22	0608	050W 4301330406			OW	<u>S</u>	
ANTELOPE RIDGE 24-1			050W 4301330425		Federal	GW	S	
B C UTE TRIBAL 8-21	24		050W 4301330426			OW	S	
	21	050S	040W 4301330829	-	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 4301331283			GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 4301331311			OW	S	
UTE TRIBAL 15-17	17		040W 4301331649			OW	S	
UTE TRIBAL 7-30	30		040W 4301332167			OW	S	
UTE TRIBAL 8-35-55	35		050W 4301332267			OW	S	
UTE TRIBAL 10-16-55	16		050W 4301332345			OW	S	
FOY TRIBAL 11-34-55	34		050W 4301332351			OW	S	
UTE TRIBAL 13-30-54	30		040W 4301332409			OW	S	
UTE TRIBAL 3-33-54	33	050S	040W 4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W 4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W 4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24		040W 4301332569			OW	S	
UTE TRIBAL 10-14-55	14		050W 4301332601			OW	S	
MOON TRIBAL 3-27-54	27		040W 4301332613			OW	S	
UTE TRIBAL 7-21-54	21		040W 4301332623			OW .	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24		050W 4301332672			GW	S	BERKT TIEOT EOK 240-02
UTE TRIBAL 7-35-54	35		040W 4301332774			ow	S	
UTE TRIBAL 16-25-54	25		040W 4301332779			OW	S	
MOON TRIBAL 13-27-54	27		040W 4301332801					
UTE TRIBAL 15-15-55	15		050W 4301332855			OW	S	
UTE TRIBAL 5-36-55						OW	S	
UTE TRIBAL 8-24-54	36		050W 4301332930		Indian	OW	S	
	24		040W 4301332933			OW	S	
UTE TRIBAL 12-15-55	15		050W 4301332981		***	OW	S	
UTE TRIBAL 9-21-54	21		040W 4301333040			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21		040W 4301333114			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16		040W 4301333129			OW	S	
TAYLOR FEE 7-14-56	14		060W 4301333140			OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W 4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	